Date : 8/11/2018 10:00:25 AM
From : "LIEKENS Ann"
To : "BARTHOLOMEW Lana"
Subject : FW: Blue matrix
Attachment : Blue Energy commitments and actual activities June 2018 Final.docx;image001.png;image003.jpg;image004.jpg;

Ann Liekens
A/Executive Officer
Petroleum and Gas | Minerals and Energy Resources
Department of Natural Resources and Mines and Energy

P: 3181 5156
E: ann.liekens@dnrme.qld.gov.au
A: L 4, 1 William Street, Brisbane QLD 4000 | PO Box 15216 CITY EAST, QLD, 4002
Customers first | Ideas into action | Unleash potential | Be courageous | Empower people



From: THOMAS Jon
Sent: Thursday, 25 October 2018 9:40 AM
To: LIEKENS Ann <Ann.Liekens@dnrme.qld.gov.au>
Subject: RE: Blue matrix

Hello Ann,

As requested.

Jon Thomas
Portfolio Manager
Petroleum Assesment Hub | Mining and Petroleum Operations
Department of Natural Resources, Mines and Energy

M: 6) Personal info **P:** 07 3199 7792
E: jon.thomas@dnrme.qld.gov.au
A: 1 William Street, Brisbane QLD 4000



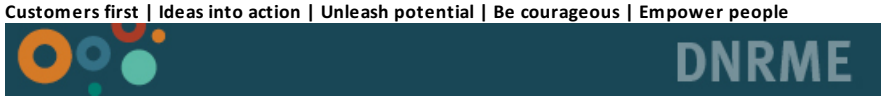
From: LIEKENS Ann
Sent: Thursday, 25 October 2018 9:14 AM
To: THOMAS Jon <Jon.Thomas@dnrme.qld.gov.au>
Subject: Blue matrix

Hi Jon, Can you please send me the Blue information so I can commence a storyboard?

Thanks, Regards, Ann

Ann Liekens
A/Executive Officer
Petroleum and Gas | Minerals and Energy Resources
Department of Natural Resources and Mines and Energy

P: 3181 5156
E: ann.liekens@dnrme.qld.gov.au
A: L 4, 1 William Street, Brisbane QLD 4000 | PO Box 15216 CITY EAST, QLD, 4002
Customers first | Ideas into action | Unleash potential | Be courageous | Empower people



Published DNRME Disclosure Log ct 2009

Holder name	Permit number	Commencement date	Expiry date	Sub-blocks	Status
[redacted]					

s.73

Published on DNRME Disclosure Log
RTI Act 2009

Cooper Basin Permits

Holder name	Permit number	Commencement date	Expiry date	Sub-blocks	Status
Blue Energy (QLD) Pty Ltd	ATP 656	1/7/2014	30/6/2026	225	
	ATP 657			525	
	ATP 658			450	
	ATP 660			475	

- This permit was granted and is currently administered under the *Petroleum Act 1923*.
- The permits were obtained via an "over the counter" application.
- The permit is located north west of Eromanga in the Cooper/Eromanga Basins held by Blue Energy (QLD) Pty Ltd (100%).
- No on ground activities have been undertaken as of 15 December 2015
- Blue Energy stated in mid 2016 that it had not been able to carry out any activity as a result of environmental constraint most notably the introduction of Wild Rivers post grant of the ATP.
- The PAH advised at the time that Blue should consider relinquishing the constrained areas.

- Blue Energy has previously stated to the Department that drilling would not commence until 2017 as per the work program. However in the absence of any seismic surveys this is highly unlikely.
- Permit is currently compliant however it is unlikely at this stage that the work commitments will be met

Published on DNRME Disclosure Log
RTI Act 2009

Date : 8/11/2018 6:21:16 PM
From : "LIEKENS Ann"
To : "BARTHOLOMEW Lana"
Subject : Overview Blue Energy Storyboard_v2 8.11.08 RK final
Attachment : Overview Blue Energy Storyboard_v2 8.11.08 RK final.docx;

Published on DNRME Disclosure Log
RTI Act 2009

Date : 8/11/2018 6:25:40 PM
From : "BARTHOLOMEW Lana"
To : "LIEKENS Ann"
Subject : FW: Overveiw Blue Energy Storyboard_v1 18.11.08 LB edits
Attachment : Overveiw Blue Energy Storyboard_v1 18.11.08 LB edits.docx;

From: BARTHOLOMEW Lana
Sent: Thursday, 8 November 2018 10:45 AM
To: LIEKENS Ann <Ann.Liekens@dnrme.qld.gov.au>
Subject: Overveiw Blue Energy Storyboard_v1 18.11.08 LB edits

Published on DNRME Disclosure Log
RTI Act 2009

INSERT MAP HERE

Maryborough Basin (Unconventional Gas)

Blue have submitted that has no social licence in the area and that the lack of social licence as an obstacle to conducting exploration activities.

ATP 613

s.73

ATPs 674 and 733

s.73

Surat Basin Summary ATP 854 (CSG)

s.73

Galilee Basin ATP 813 (CSG)

s.73

Bowen Basin ATP 814 (CSG)

s.73

Cooper Basin (tight gas)

- ATPs 656, 657, 658 and 660 are due to expire in …… Renewal applications were lodged in x ……
- The renewal applications provided insufficient data to justify the incomplete work program activities. Information requests were sent on x; with a due date of x.
- The PAH is of the preliminary view that it is unlikely that Blue would meet the criteria for the ATP to be renewed.

s.73 .

Published on DNRME Disclosure Log
RTI Act 2009

Release, s.

Date : 8/11/2018 10:44:42 AM
From : "BARTHOLOMEW Lana"
To : "LIEKENS Ann"
Subject : Overveiw Blue Energy Storyboard_v1 18.11.08 LB edits
Attachment : Overveiw Blue Energy Storyboard_v1 18.11.08 LB edits.docx;

Published on DNRME Disclosure Log
RTI Act 2009

INSERT MAP HERE

Maryborough Basin (Unconventional Gas)

Blue have submitted that has no social licence in the area and that the lack of social licence as an obstacle to conducting exploration activities.

ATP 613

s.73

ATPs 674 and 733

s.73

Surat Basin Summary ATP 854 (CSG)

s.73

Galilee Basin ATP 813 (CSG)

s.73

Bowen Basin ATP 814 (CSG)

s.73

Cooper Basin (tight gas)

- ATPs 656, 657, 658 and 660 are due to expire in …… Renewal applications were lodged in x ……
- The renewal applications provided insufficient data to justify the incomplete work program activities. Information requests were sent on x; with a due date of x.
- The PAH is of the preliminary view that it is unlikely that Blue would meet the criteria for the ATP to be renewed.

South Nicholson/Georgina Basin

s.73

Published on DNRME Disclosure Log
RTI Act 2009

Releas

Date : 8/11/2018 7:48:01 PM
From : "BARTHOLOMEW Lana"
To : "KENT Rod" , "LIEKENS Ann"
Subject : Overview Blue Energy Storyboard LB edits 7pm 8.11.18
Attachment : Overview Blue Energy Storyboard LB edits 7pm 8.11.18.docx;

Attached are my edits to the copy – note I have deliberately simplified and removed some info (I believe we can talk to – if raised).

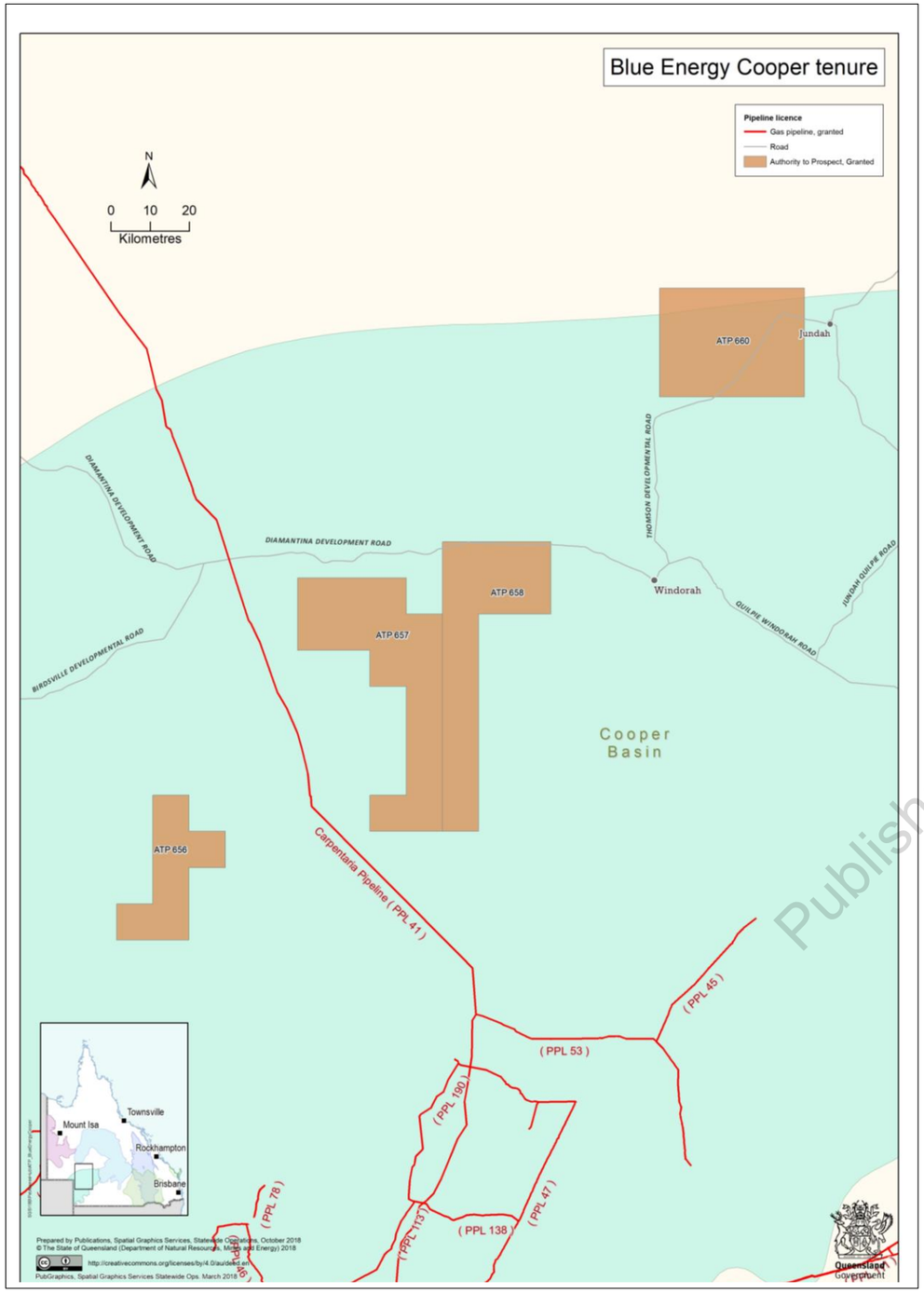
Please can you ensure that you track any subsequent changes for my final review when I arrive around noon tomorrow.

Note I have tracked my changes for your info (but best to view without – and accept all my changes to make it easier to review before you insert your additions)

Thanks and great work team.

L

Published on DNRME Disclosure Log
RTI Act 2009



Published on DNRME Disclosure Log
RTI Act 2009

s.73

Release

Date : 3/12/2018 9:25:18 AM
From : "THOMAS Jon"
To : "BARTHOLOMEW Lana"
Cc : "KIRK Susana"
Subject : Blue Energy PCA PLA table Version 2 JT
Attachment : Blue Energy PCA PLA table Version 2 JT.docx;

Hello there,

Please find attached.

Cheers
JT

Published on DNRME Disclosure Log
RTI Act 2009

Blue Energy Eureka Petroleum

Basin	ATP	PCA	Resource knowledge					Proposed next step	Talking point	Critical dates
			3P	2C/3C	PR	Area no with resources	Area more than required			
Mary'b	ATP 733 / 674	s.73								
Mary'b	ATP 613									
North West	ATPa 1112, etal									
Cooper	ATP 656, 657, 658, 660							Notices sent in June 2018. Blue's responses received in July. Minded to refuse ATP – process to follow in March 2019	Additional information has been received and assessment is complete. Options are with the decision maker.	**ATPs expired 30 June 2018.**
Galilee (3)	ATP 813	s.73								
Bowen (1)	ATP 814									
Surat (2)	ATP 854									

Published on DNRME Disclosure Log
RTI Act 2009

Date : 22/03/2019 2:23:30 PM
From : "BARTHOLOMEW Lana"
To : "NGUYEN Lamson"
Cc : "KENT Rod" , "LIEKENS Ann"
Subject : Blue Energy - Renewal ATP 656 657 658 660 (NJ)
Attachment : Blue Energy - Renewal ATP 656 657 658 660 (NJ).docx;

Thanks – please see my edits – if this can be finalised and loaded on letter head – I will discuss with shaun on Monday in my 15 minute catchup with him. Would also appreciate the relevant story board (updated accordingly to assist the conversations).

Thanks

L

Published on DNRME Disclosure Log
RTI Act 2009

Date : 25/03/2019 5:52:20 PM
From : "LIEKENS Ann"
To : "BARTHOLOMEW Lana"
Subject : FW: Blue Energy - Renewal ATP 656 657 658 660 (NJ)
Attachment : Blue Energy - Renewal ATP 656, 657, 658, 660 (NJ).docx;image001.png;image002.jpg;

Ann Liekens
A/Executive Officer
Petroleum and Gas | Minerals and Energy Resources
Department of Natural Resources and Mines and Energy

P: 3181 5156
E: ann.liekens@dnrme.qld.gov.au
A: L 4, 1 William Street, Brisbane QLD 4000 | PO Box 15216 CITY EAST, QLD, 4002
Customers first | Ideas into action | Unleash potential | Be courageous | Empower people

---

From: NGUYEN Lamson <Lamson.Nguyen@dnrme.qld.gov.au>
Sent: Monday, 25 March 2019 4:22 PM
To: LIEKENS Ann; NIMMO Julie
Subject: RE: Blue Energy - Renewal ATP 656 657 658 660 (NJ)

Hi Ann

Apologies attached with the updates as per Lana's comments. Though I would argue the original line appropriately puts a clear timeframe on the proponent to get back to us – but I will discuss with Lana for corro moving fwd.

Cheers

Lamson Nguyen
Manager Assessment

Petroleum & Gas | Mineral & Energy Resources
Department of Natural Resources, Mines and Energy
P s.4(6) Personal info
E: lamson.nguyen@dnrme.qld.gov.au
A: 1 William Street, Brisbane QLD 4000

From: LIEKENS Ann
Sent: Monday, 25 March 2019 4:12 PM
To: NGUYEN Lamson <Lamson.Nguyen@dnrme.qld.gov.au>; NIMMO Julie <Julie.Nimmo@dnrme.qld.gov.au>
Subject: FW: Blue Energy - Renewal ATP 656 657 658 660 (NJ)

Hi Lamson,
Just checking that you saw the attached from Lana on Friday and can address the comment left by her?

Thanks
Regards
Ann

Ann Liekens
A/Executive Officer
Petroleum and Gas | Minerals and Energy Resources
Department of Natural Resources and Mines and Energy

P: 3181 5156
E: ann.liekens@dnrme.qld.gov.au
A: L 4, 1 William Street, Brisbane QLD 4000 | PO Box 15216 CITY EAST, QLD, 4002
Customers first | Ideas into action | Unleash potential | Be courageous | Empower people

---

From: BARTHOLOMEW Lana <Lana.Bartholomew@dnrme.qld.gov.au>
Sent: Friday, 22 March 2019 2:24 PM
To: NGUYEN Lamson
Cc: KENT Rod; LIEKENS Ann
Subject: Blue Energy - Renewal ATP 656 657 658 660 (NJ)

Thanks – please see my edits – if this can be finalised and loaded on letter head – I will discuss with shaun on Monday in my 15 minute catchup

Published on DNRME Disclosure Log RTI Act 2009

with him. Would also appreciate the relevant story board (updated accordingly to assist the conversations).

Thanks

L

Published on DNRME Disclosure Log
RTI Act 2009

Date : 26/03/2019 8:41:30 AM
From : "BARTHOLOMEW Lana"
To : "NGUYEN Lamson"
Cc : "LIEKENS Ann"
Subject : FW: Blue Energy - Renewal ATP 656 657 658 660 (NJ)
Attachment : Blue Energy - Renewal ATP 656, 657, 658, 660 (NJ).docx;image001.png;image002.jpg;image003.jpg;

Please final, load in MECs for signature, PDF etc.

Thanks

L

Lana Bartholomew
Executive Director
Petroleum and Gas | Minerals and Energy Resources
Department of Natural Resources, Mines and Energy

P: s4(6) Personal info
E: lana.bartholomew@dnrme.qld.gov.au
A: Level 4 - 1 William Street, Brisbane QLD 4002 | PO BOX 15216, CITY EAST, QLD 4002
W: www.dnrme.qld.gov.au

From: LIEKENS Ann
Sent: Monday, 25 March 2019 5:52 PM
To: BARTHOLOMEW Lana <Lana.Bartholomew@dnrme.qld.gov.au>
Subject: FW: Blue Energy - Renewal ATP 656 657 658 660 (NJ)

Ann Liekens
A/Executive Officer
Petroleum and Gas | Minerals and Energy Resources
Department of Natural Resources and Mines and Energy

P: 3181 5156
E: ann.liekens@dnrme.qld.gov.au
A: L 4, 1 William Street, Brisbane QLD 4000 | PO Box 15216 CITY EAST, QLD, 4002
Customers first | Ideas into action | Unleash potential | Be courageous | Empower people

From: NGUYEN Lamson <Lamson.Nguyen@dnrme.qld.gov.au>
Sent: Monday, 25 March 2019 4:22 PM
To: LIEKENS Ann; NIMMO Julie
Subject: RE: Blue Energy - Renewal ATP 656 657 658 660 (NJ)

Hi Ann

Apologies attached with the updates as per Lana's comments. Though I would argue the original line appropriately puts a clear timeframe on the proponent to get back to us – but I will discuss with Lana for corro moving fwd.

Cheers

Lamson Nguyen
Manager Assessment

Petroleum & Gas | Mineral & Energy Resources
Department of Natural Resources, Mines and Energy
P: s4(6) Personal info
E: lamson.nguyen@dnrme.qld.gov.au
A: 1 William Street, Brisbane QLD 4000

From: LIEKENS Ann
Sent: Monday, 25 March 2019 4:12 PM

Published on DNRME Disclosure Log
RTI Act 2009

To: NGUYEN Lamson <Lamson.Nguyen@dnrme.qld.gov.au>; NIMMO Julie <Julie.Nimmo@dnrme.qld.gov.au>
Subject: FW: Blue Energy - Renewal ATP 656 657 658 660 (NJ)

Hi Lamson,
Just checking that you saw the attached from Lana on Friday and can address the comment left by her?

Thanks
Regards
Ann

Queensland Government

Ann Liekens
A/Executive Officer
Petroleum and Gas | Minerals and Energy Resources
Department of Natural Resources and Mines and Energy

P: 3181 5156
E: ann.liekens@dnrme.qld.gov.au
A: L 4, 1 William Street, Brisbane QLD 4000 | PO Box 15216 CITY EAST, QLD, 4002
Customers first | Ideas into action | Unleash potential | Be courageous | Empower people



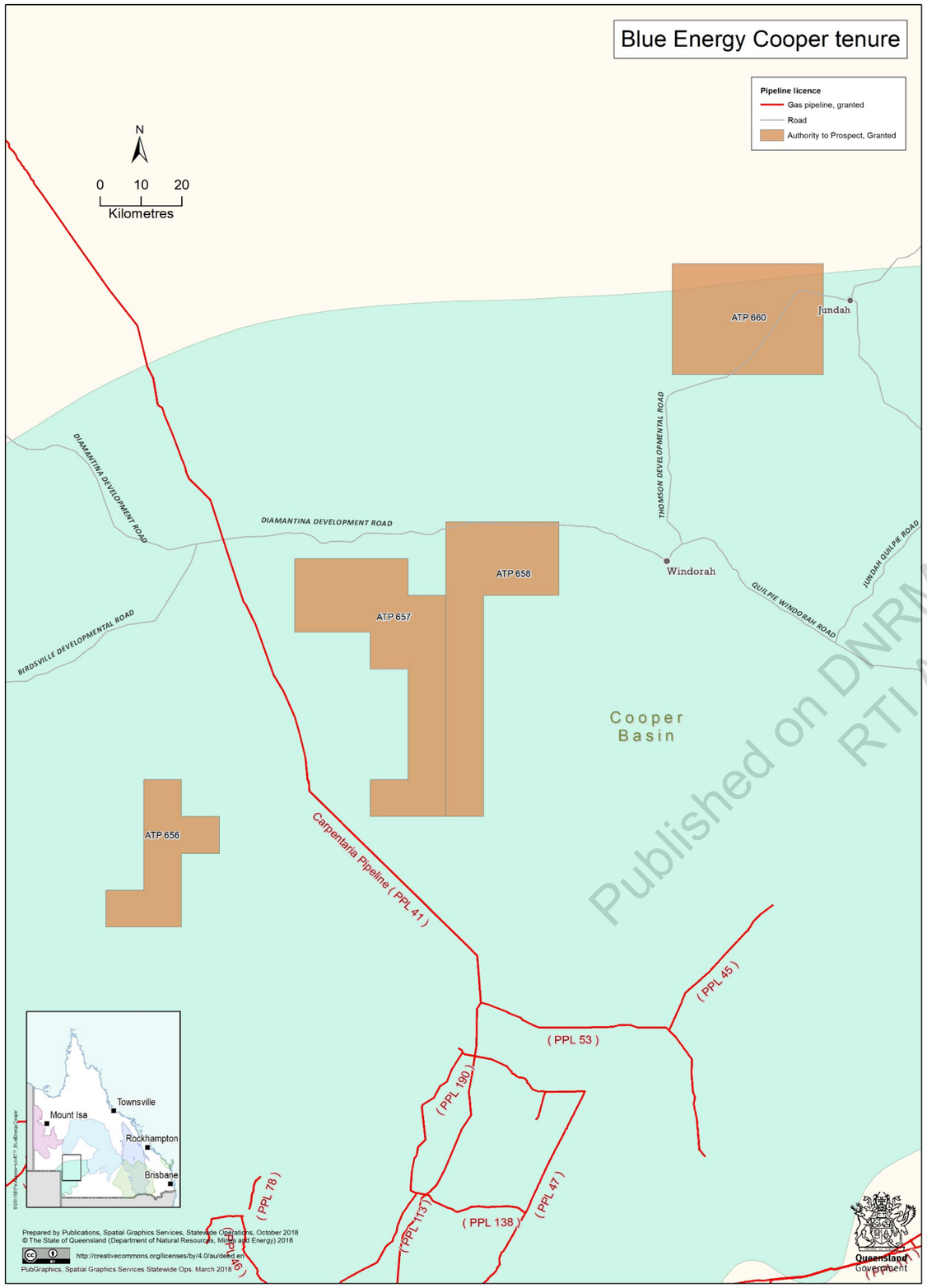
From: BARTHOLOMEW Lana <Lana.Bartholomew@dnrme.qld.gov.au>
Sent: Friday, 22 March 2019 2:24 PM
To: NGUYEN Lamson
Cc: KENT Rod; LIEKENS Ann
Subject: Blue Energy - Renewal ATP 656 657 658 660 (NJ)

Thanks – please see my edits – if this can be finalised and loaded on letter head – I will discuss with shaun on Monday in my 15 minute catchup with him. Would also appreciate the relevant story board (updated accordingly to assist the conversations).

Thanks

L

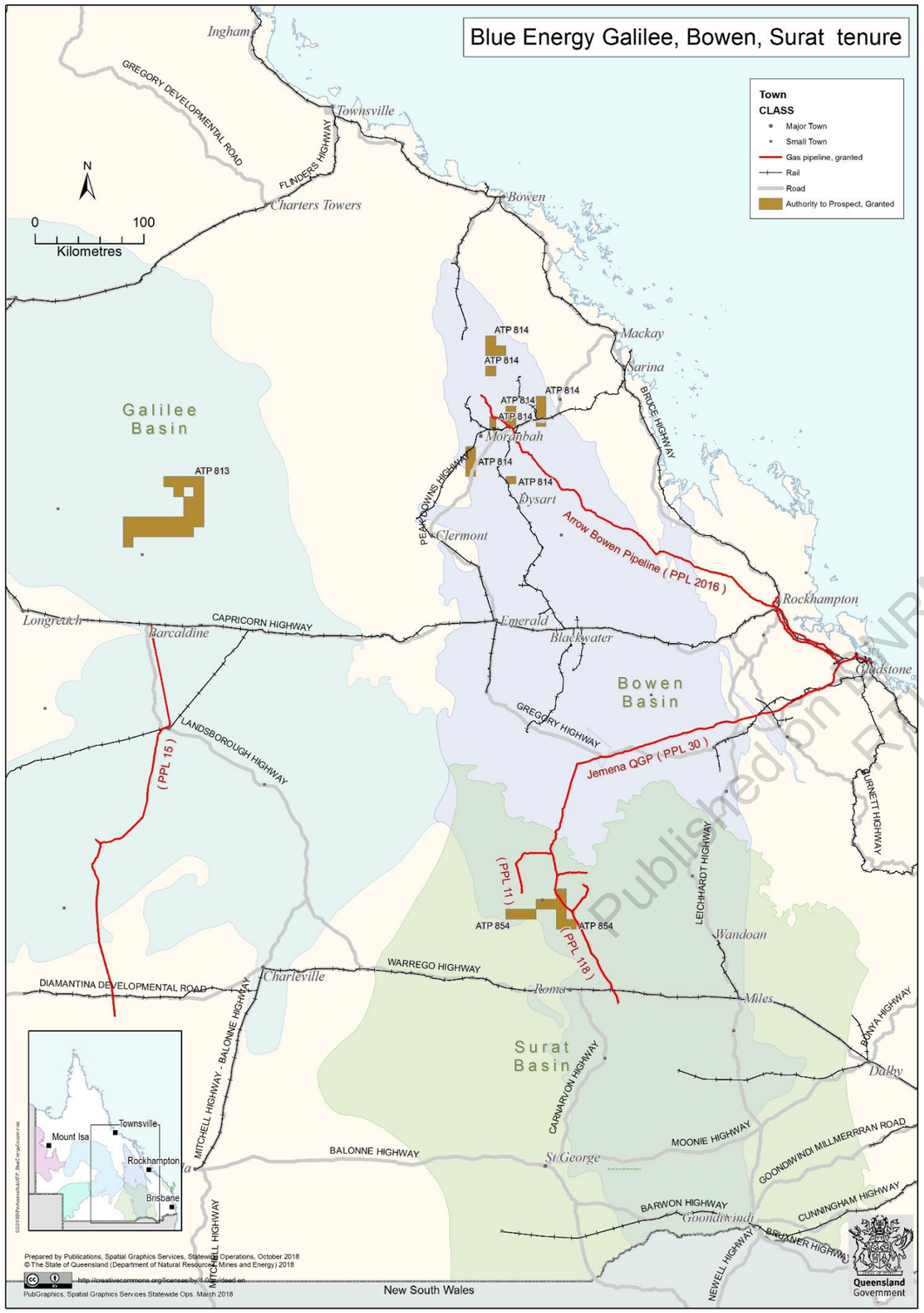
Published on DNRME Disclosure Log
RTI Act 2009



Cooper Basin

- Blue Energy ….

Published on DNRME Disclosure Log
RTI Act 2009



s.73

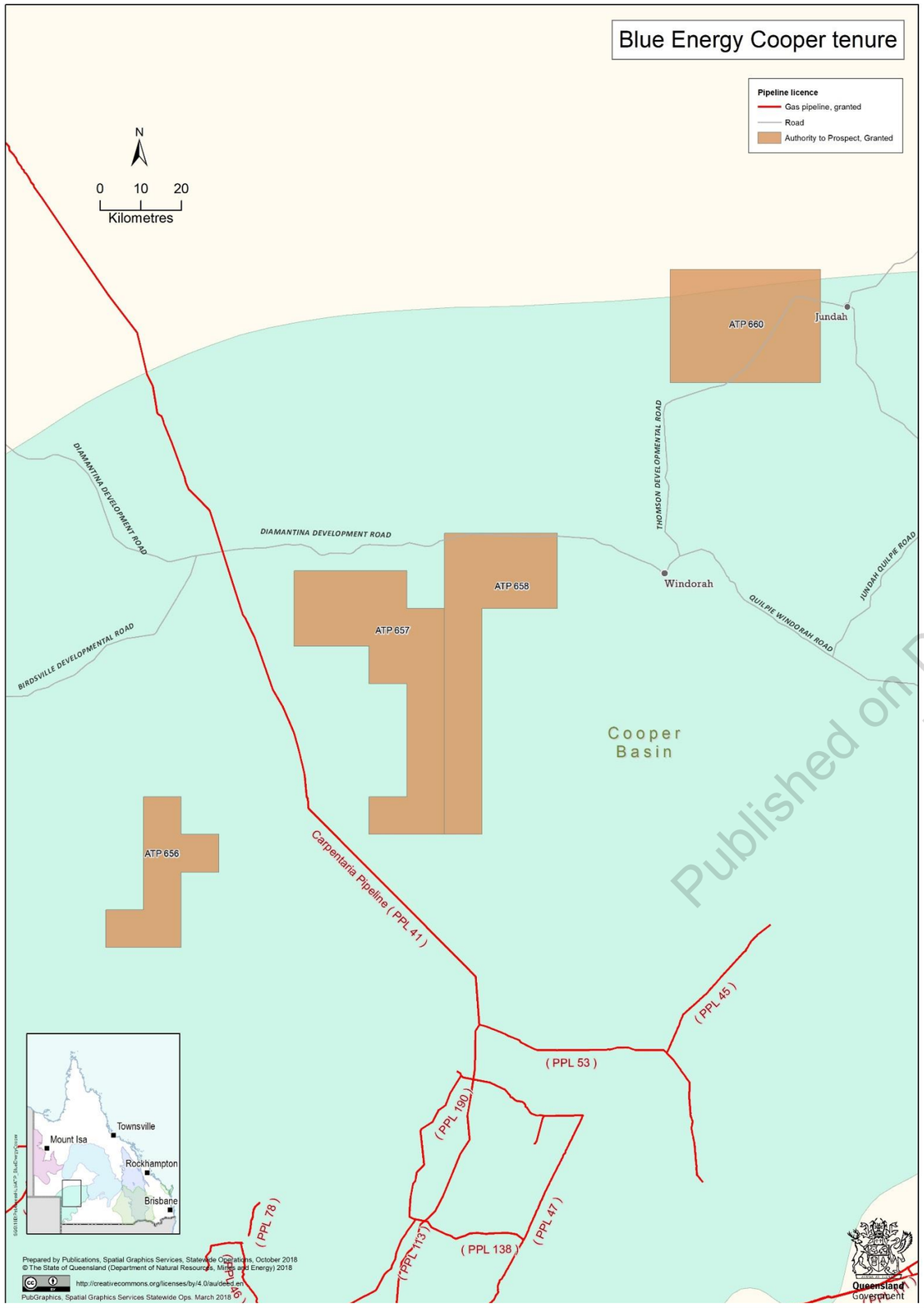
s.73

Cooper Basin ATP 656, 657, 658 & 660 Expired 30 June 2018/Renewals undecided Blue (Eureka) held since 2013

- On 31 May 2018 renewal applications were lodged for 8 years (ATP 656) & 4 years for ATPs 657, 658 & 660.
- All ATPs expired on 30 June 2018.
- The renewal applications provided insufficient data to justify the incomplete work program activities.
- Information requests were sent on 27 June 2018.
- Blue responded on 27 July 2018 and the PAH is of the preliminary view that it is unlikely that Blue have meet the criteria for the ATP to be renewed.
- Natural justice letters are being prepared, seeking Blue's submissions prior to the decision maker deciding the applications.

s.73

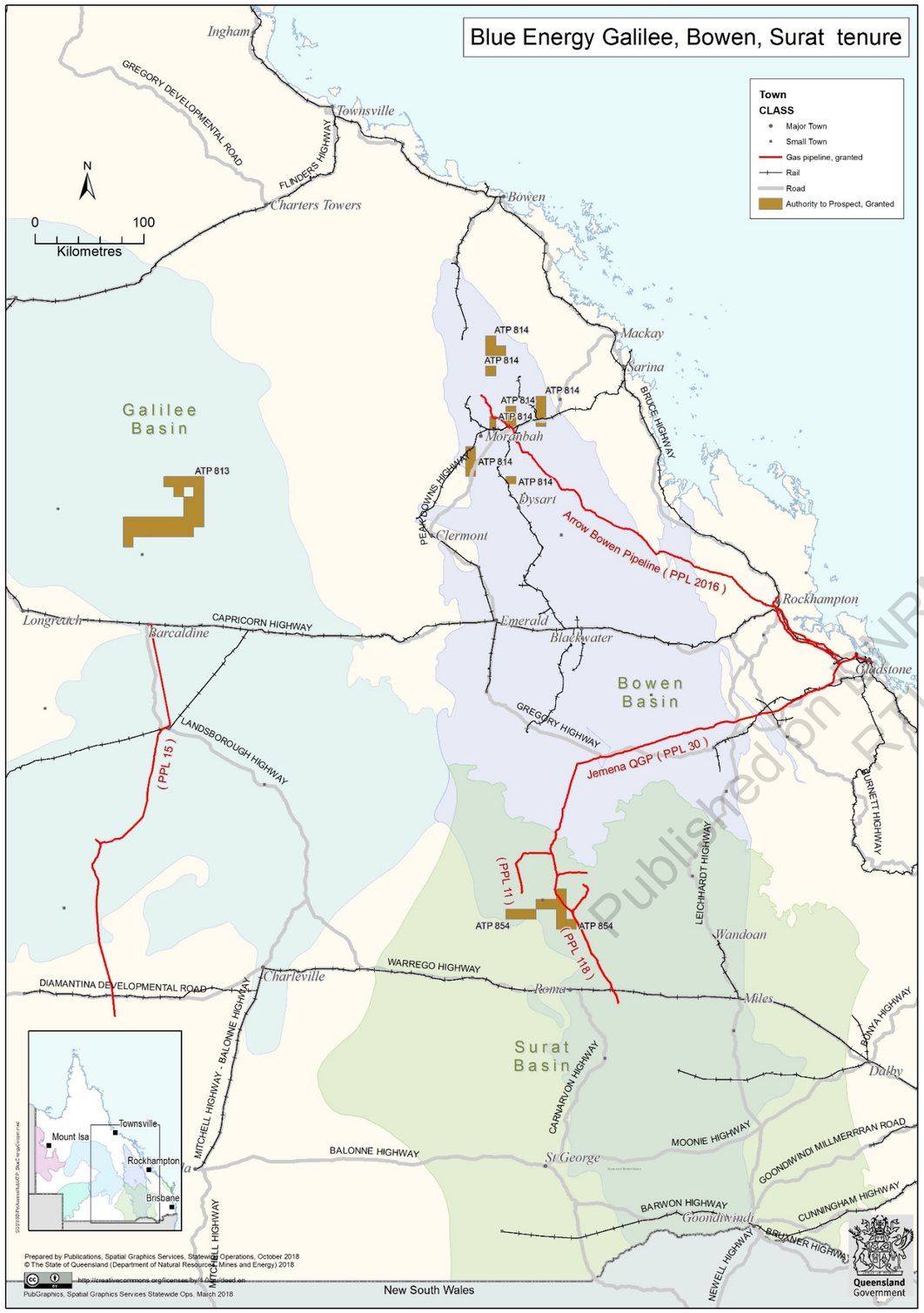
Published on DNRME Disclosure Log
RTI Act 2009
Released



Published on DNRME Disclosure Log
RTI Act 2009

s.73

Release



s.73

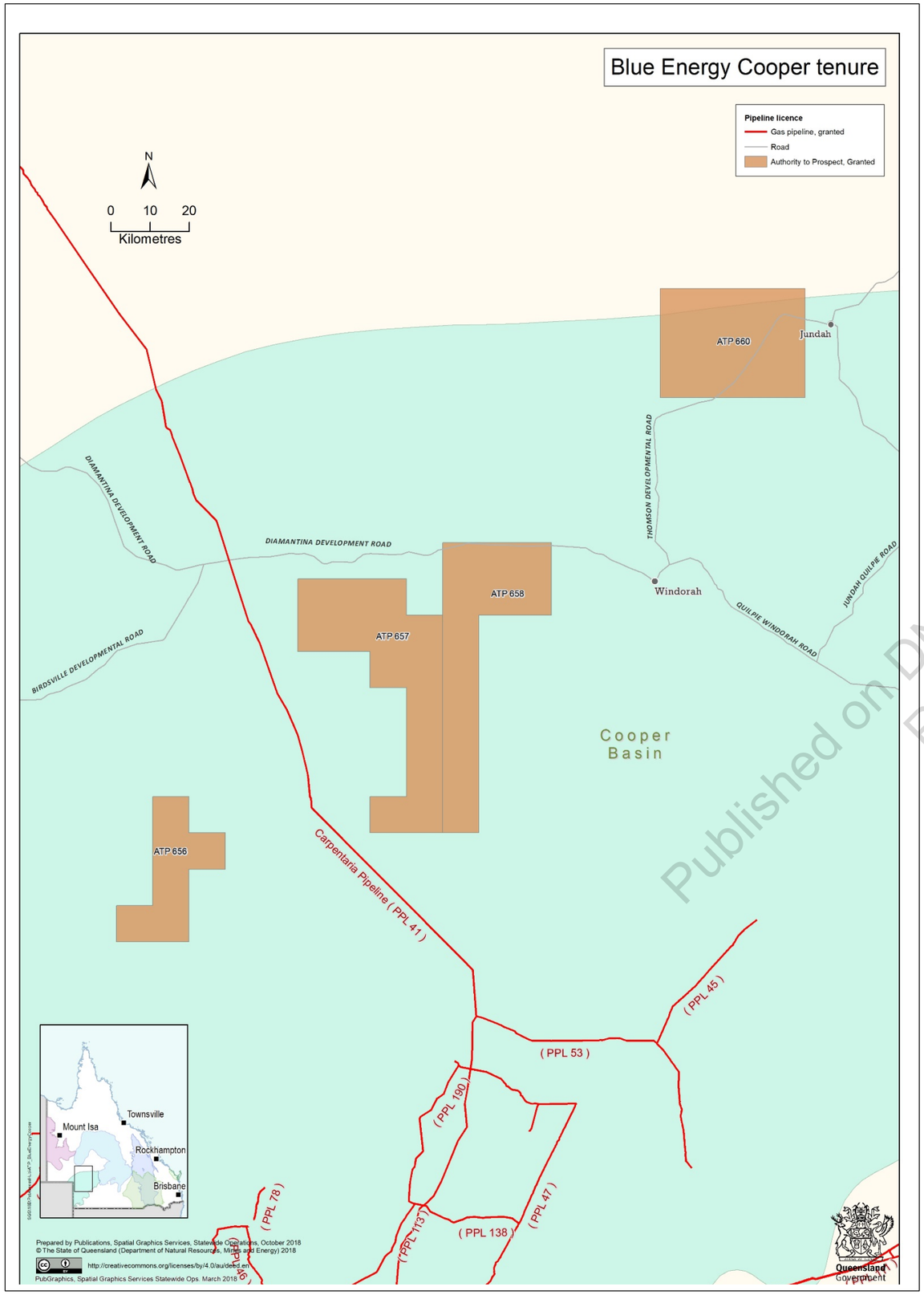
Cooper Basin ATP 656, 657, 658 & 660 Expired 30 June 2018/Renewals undecided Blue (Eureka) held since 2013

- On 31 May 2018 renewal applications were lodged for 8 years (ATP 656) & 4 years for ATPs 657, 658 & 660.
- All ATPs expired on 30 June 2018.
- The renewal applications provided insufficient data to justify the incomplete work program activities.
- Information requests were sent on 27 June 2018.
- Blue responded on 27 July 2018 and the PAH is of the preliminary view that it is unlikely that Blue have meet the criteria for the ATP to be renewed.
- Natural justice letters are being prepared, seeking Blue's submissions prior to the decision maker deciding the applications.

s.73

DNRME Disclosure Log
Published on RTI Act 2009

Releas



Published on DNRME Disclosure Log
RTI Act 2009

s.73

Release

Page 23 redacted for the following reason:
- -
s.37(3)(d) Deferral of access

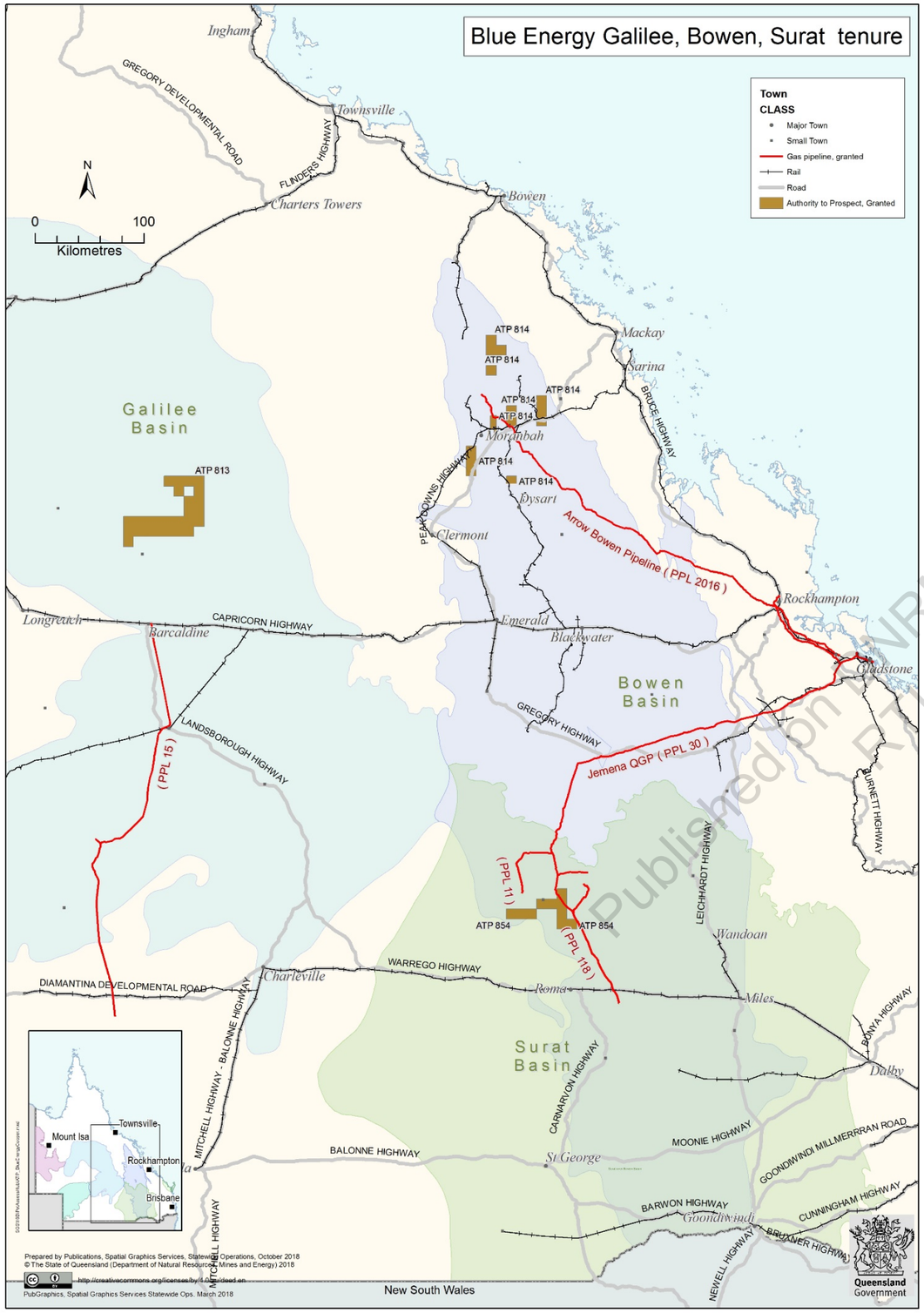
Published on DNRME Disclosure Log
RTI Act 2009

Basin	Tenure	Granted	Expiry status	Blue/Eureka involvement	Likely compliance status	Renewal Possible?	Applications afoot	Likely action
s.73								
Cooper	ATP 656, 657, 658 & 660	2013	Ex. 30 June 2018	20-11 RTN 2013 grant	Non-compliant	Yes	4 x renewals	Info request (done) Assess response NJ letter
s.73								

Published on DNRME Disclosure Log
RTI Act 2009

Basin	Tenure	Expiry status	Blue/Eureka involvement	Likely compliance status	Renewal Possible?	Applications afoot	Likely action
s.73							
Cooper	ATP 656, 657, 658 & 660	Ex. 30 June 2018	20-11 RTN 2013 grant	Non-compliant	Yes	4 x renewals	Info request (done) Assess response NJ letter
s.73							

Published on DNRME Disclosure Log
RTI Act 2009



s.73

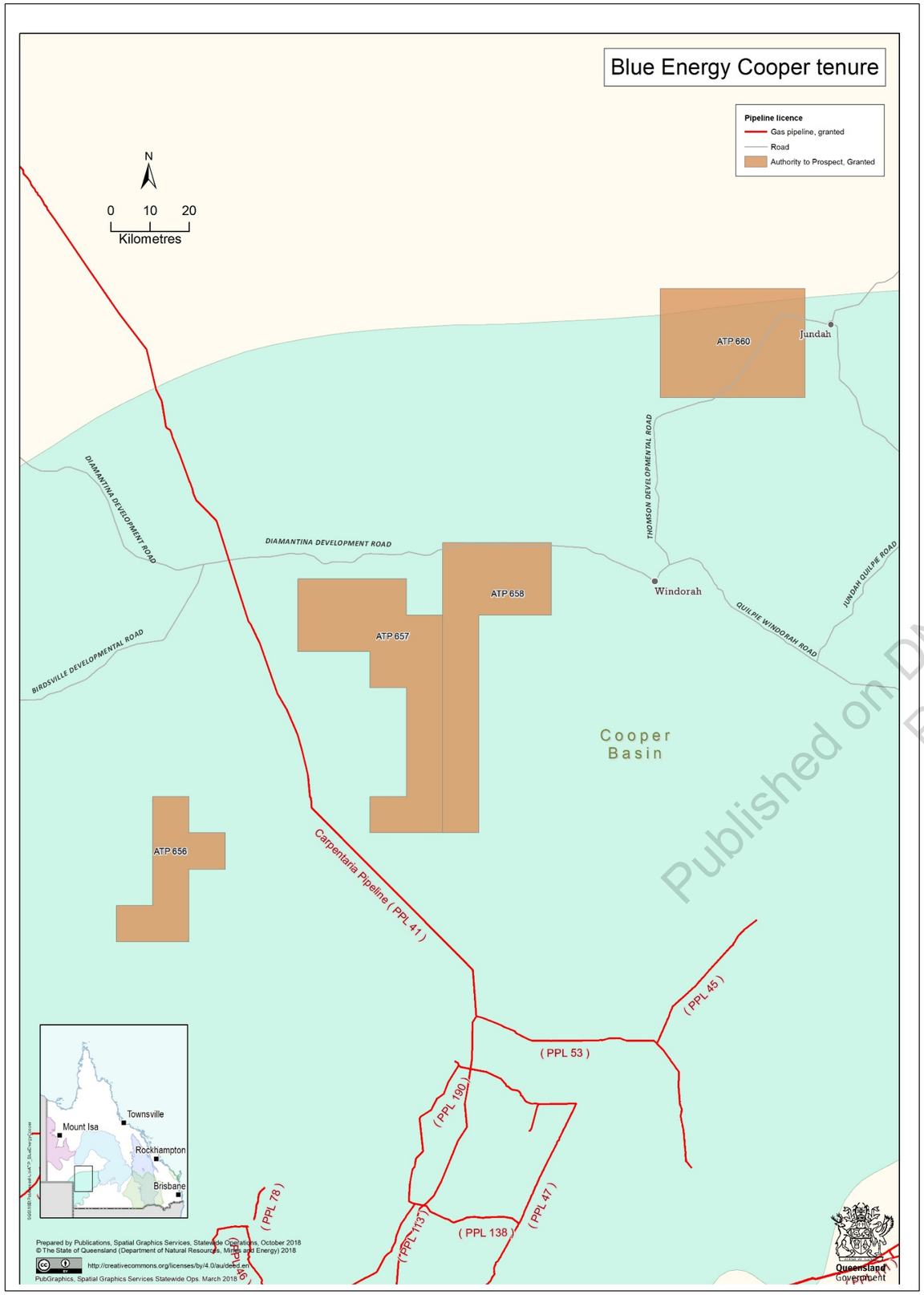
Published on DNRME Disclosure Log
RTI Act 2009

Cooper Basin ATP 656, 657, 658 & 660 Expired 30 June 2018/Renewals undecided Blue (Eureka) held since 2013

- On 31 May 2018 renewal applications were lodged for 8 years (ATP 656) & 4 years for ATPs 657, 658 & 660.
- All ATPs expired on 30 June 2018.
- The renewal applications provided insufficient data to justify the incomplete work program activities.
- Information requests were sent on 27 June 2018.
- Blue responded on 27 July 2018 and the PAH is of the preliminary view that it is unlikely that Blue have meet the criteria for the ATP to be renewed.
- Natural justice letters were being prepared, seeking Blue's submissions prior to the decision maker deciding the applications, however this action has been put on hold.

s.73

Releas



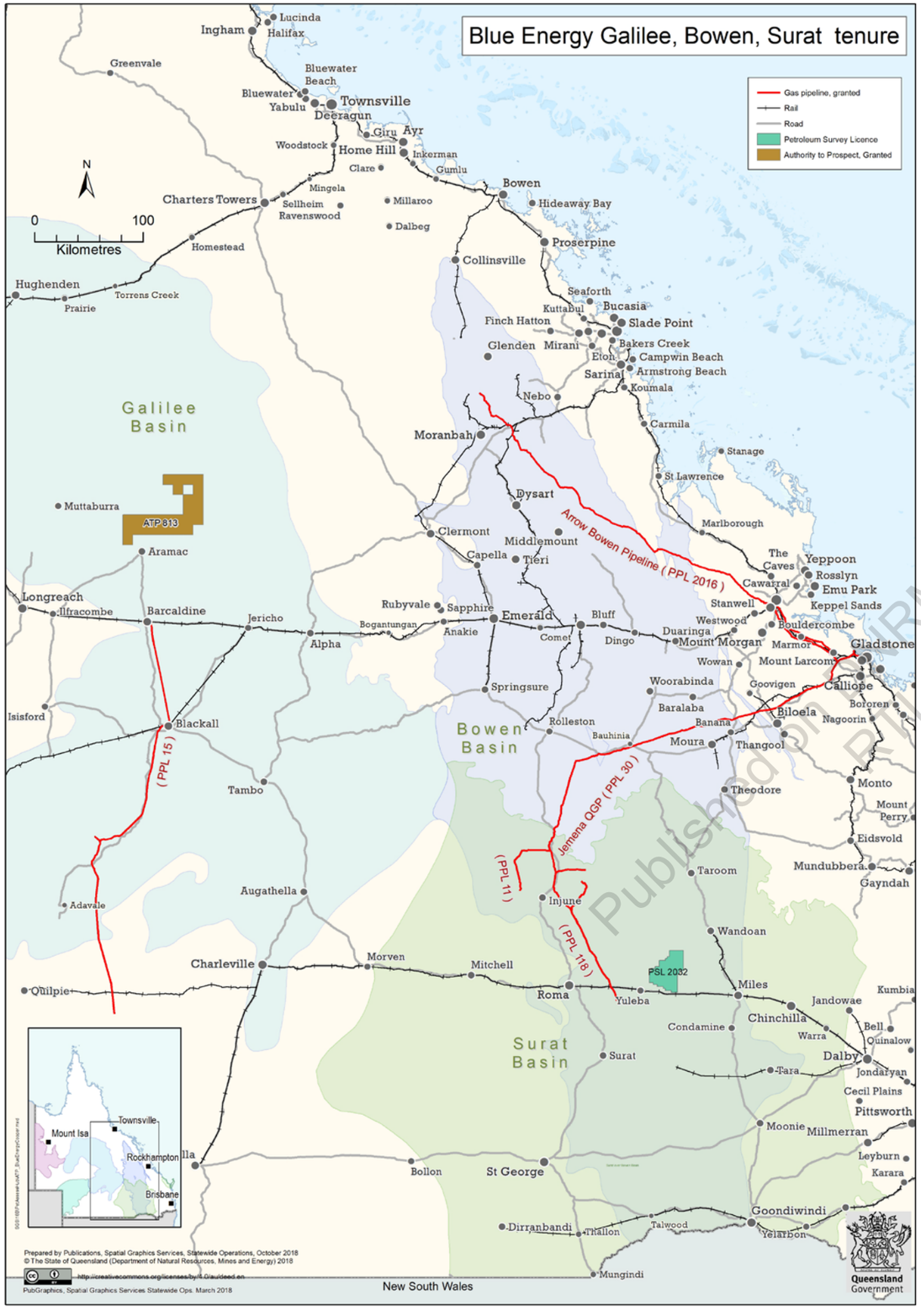
Published on DNRME Disclosure Log
RTI Act 2009

s.73

Release

Basin	Tenure	Granted	Expiry status	Blue/Eureka involvement	Likely compliance status	Work in LWP period	Renewal Possible?	Applications afoot	Likely action
s.73									
Cooper	ATP 656, 657, 658 & 660	2013	Ex. 30 June 2018	2011 RTN 2013 grant	Non-compliant	Studies as proposed – all tenures. 0 of 11 wells – total across all ATPs 0 of 520km seismic across all ATPs	Yes	4 x renewals	Info request (done) Assess response NJ letter
s.73									

Published on DNRME Disclosure Log
RTI Act 2009



Surat Basin Summary ATP 854 (CSG)

s.73

Galilee Basin ATP 813 (CSG).

s.73

Bowen Basin ATP 814 (CSG)

s.73

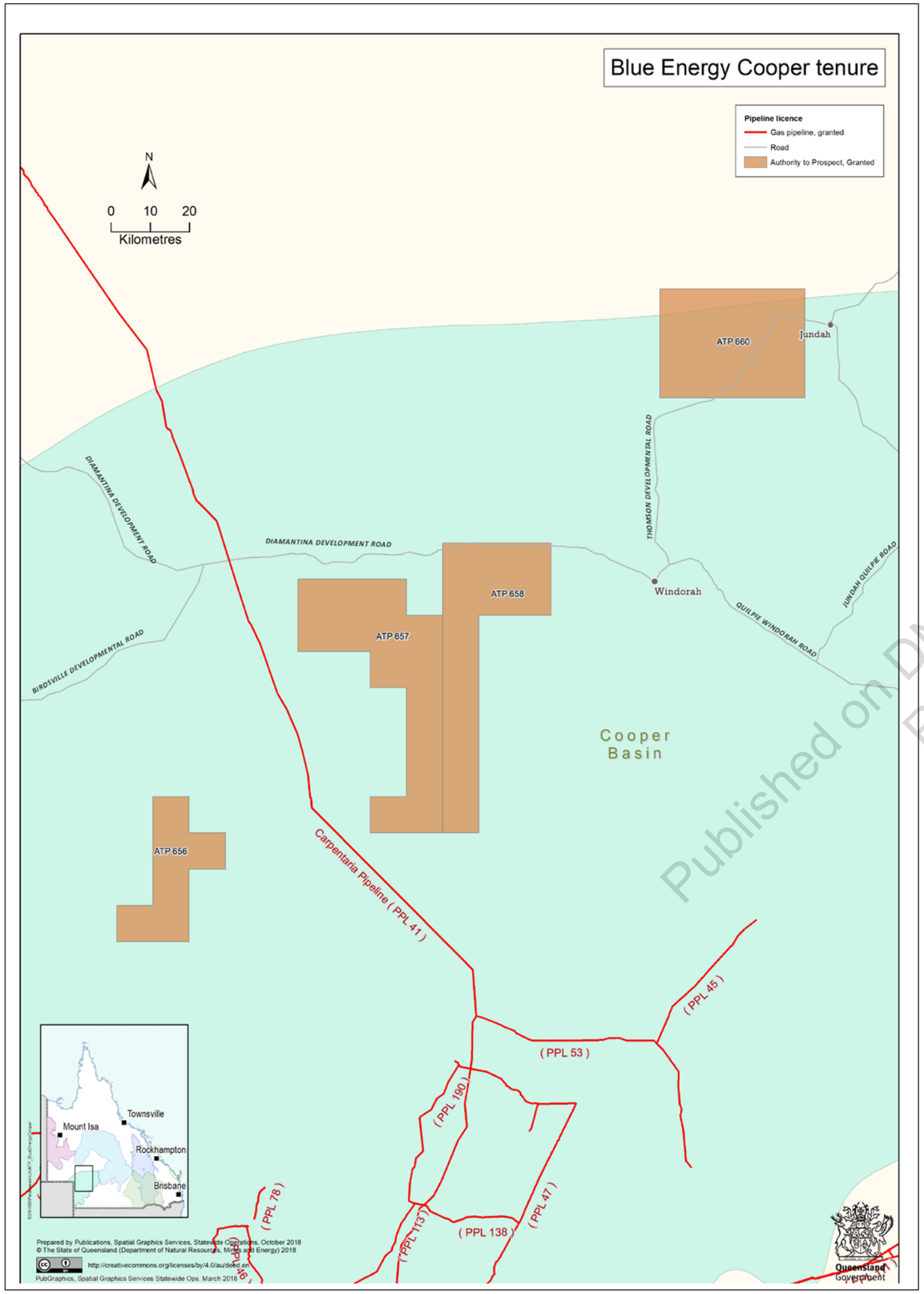
Cooper Basin (tight gas)

- During 2013 and 204 Blue acquired ATPs 656, 657, 658 and 660 which all expired on 30 June 2018.
- On 31 May 2018 renewal applications were lodged for 8 years (ATP 656) & 4 years for ATPs 657, 658 & 660.
- The renewal applications provided insufficient data to justify the incomplete work program activities.
- Information requests were sent on 27 June 2018 requiring the applications to be completed by 30 July 2018.
- Blue responded on 27 July 2018 and in the PAH is of the preliminary view that it is unlikely that Blue have meet the criteria for the ATP to be renewed.

s.73

Release

Published under RTI Act 2009 DNRME Disclosure Log



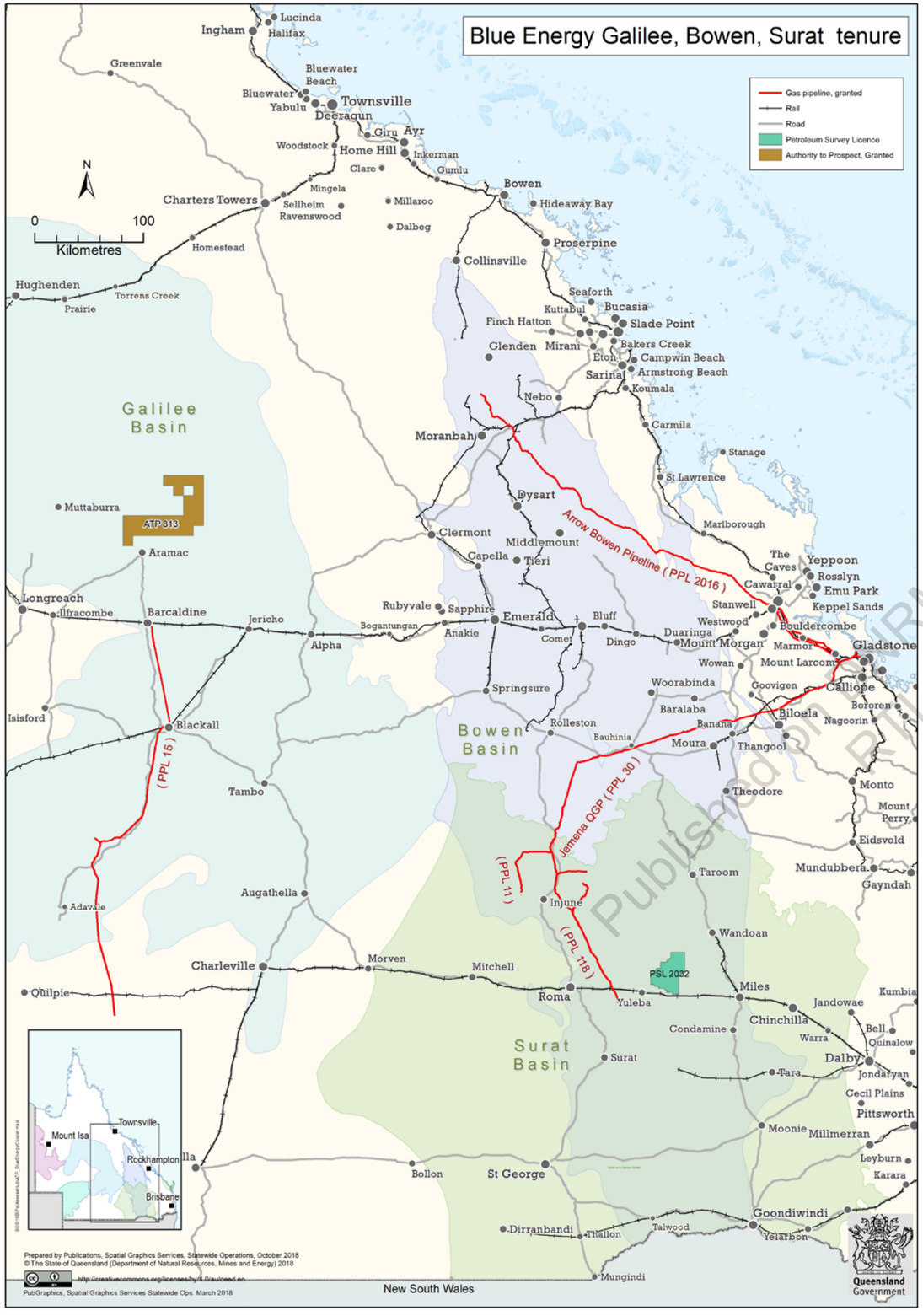
Published on DNRME Disclosure Log
RTI Act 2009

s.73

19-091

File A

Release



Surat Basin Summary ATP 854 (CSG)

s.73

Galilee Basin ATP 813 (CSG).

s.73

Bowen Basin ATP 814 (CSG)

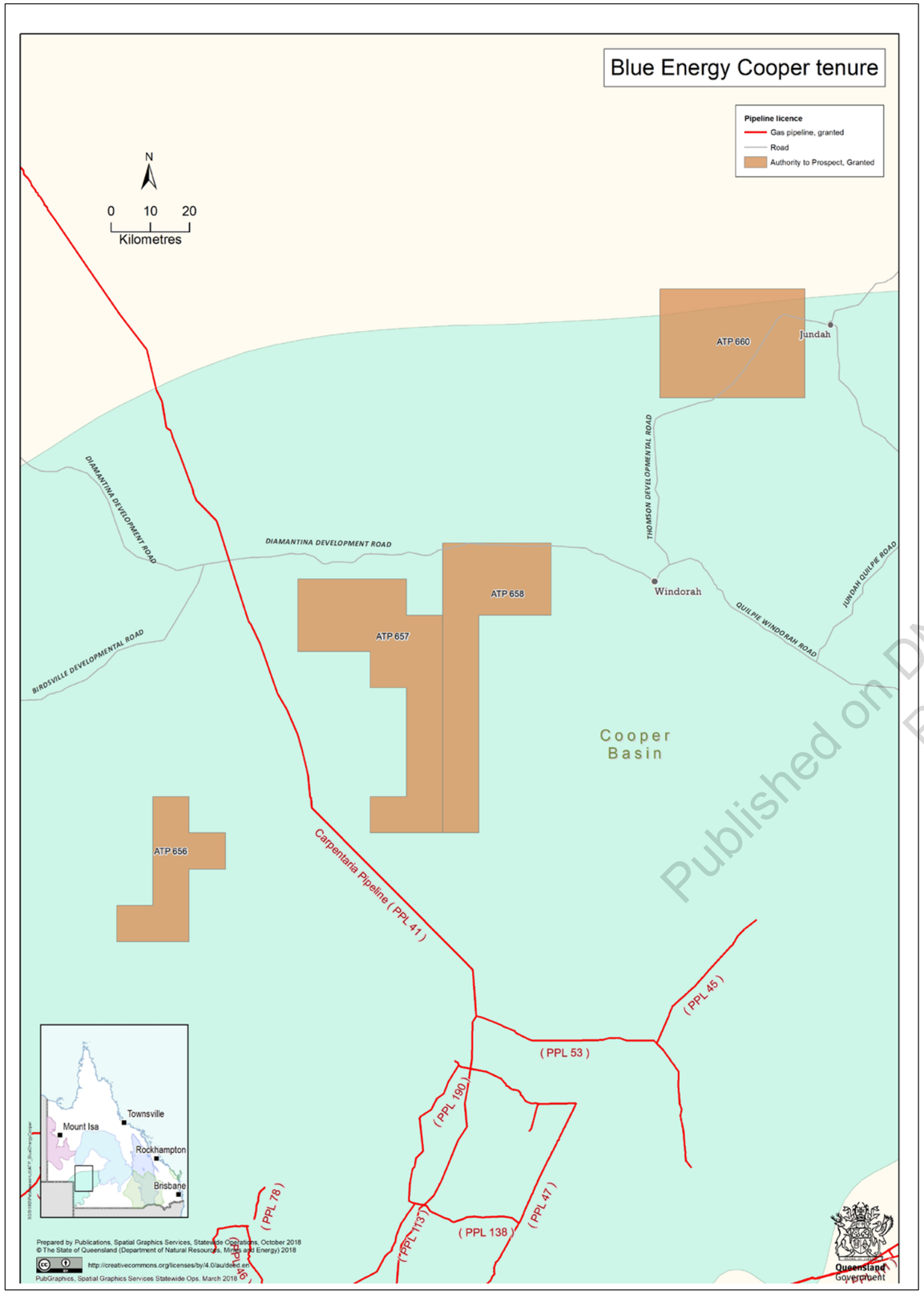
s.73

Cooper Basin (tight gas)

- During 2013 and 204 Blue acquired ATPs 656, 657, 658 and 660 which all expired on 30 June 2018.
- On 31 May 2018 renewal applications were lodged for 8 years (ATP 656) & 4 years for ATPs 657, 658 & 660.
- The renewal applications provided insufficient data to justify the incomplete work program activities.
- Information requests were sent on 27 June 2018 requiring the applications to be completed by 30 July 2018.
- Blue responded on 27 July 2018 and in the PAH is of the preliminary view that it is unlikely that Blue have meet the criteria for the ATP to be renewed.

s.73

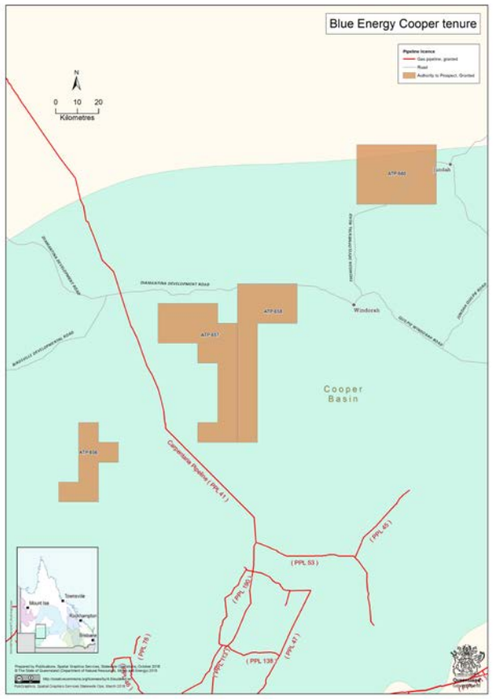
Published on RTI Act 2009 DNRME Disclosure Log

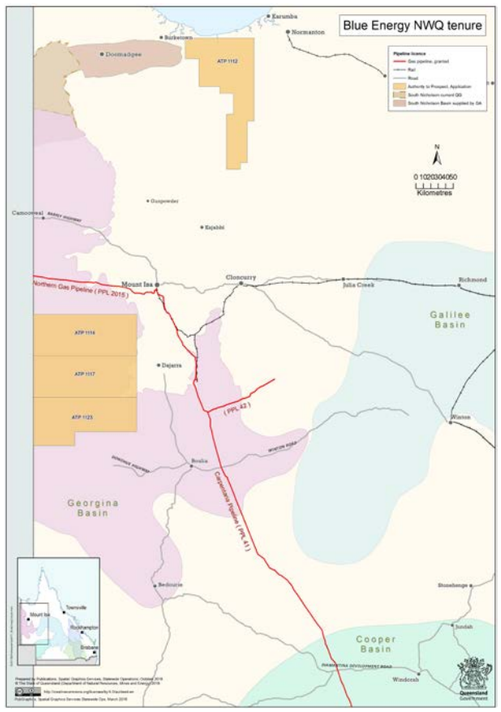


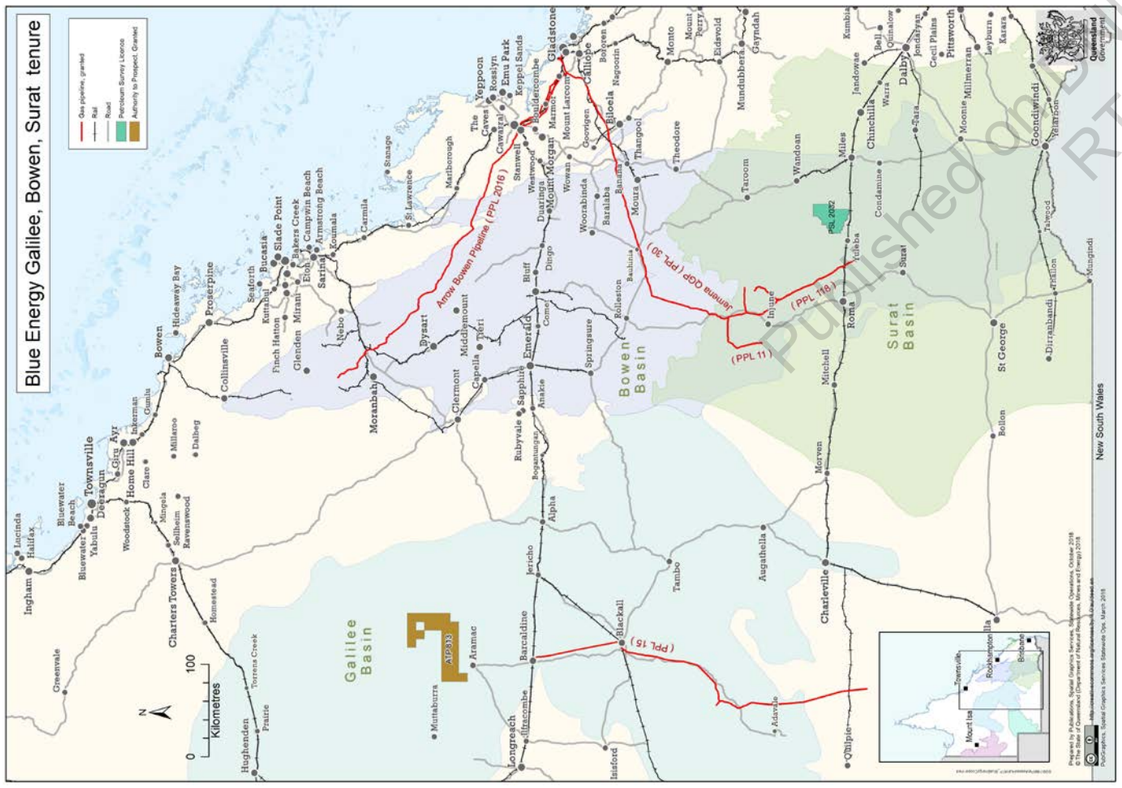
Published on DNRME Disclosure Log
RTI Act 2009

s.73

Release







Surat Basin Summary ATP 854 (CSG)

s.73

Galilee Basin ATP 813 (CSG).

s.73

Bowen Basin ATP 814 (CSG)

s.73

Cooper Basin (tight gas)

- During 2013 and 204 Blue acquired ATPs 656, 657, 658 and 660 which all expired on 30 June 2018.
- On 31 May 2018 renewal applications were lodged for 8 years (ATP 656) & 4 years for ATPs 657, 658 & 660.
- The renewal applications provided insufficient data to justify the incomplete work program activities.
- Information requests were sent on x; with a due date of x.
- The PAH is of the preliminary view that it is unlikely that Blue would meet the criteria for the ATP to be renewed.

s.73

Published on DNRME Disclosure Log
RTI Act 2009

Release

Queensland Government

Department of **Natural Resources, Mines and Energy**

Notice to holder

Section 74B of the *Petroleum Act 1923*

This is a notice to the holder under section 74B of the *Petroleum Act 1923* requiring the holder to comply with the relinquishment condition. If the holder does not comply with this notice within 20 business days, the authority to prospect is cancelled.

16 July 2018

Reference: ATP 656

Blue Energy (Qld) Pty Ltd
Attention: John Phillips
PO Box 10261
BRISBANE QLD 4000

Dear Mr Phillips,

Notice requiring the holder to comply with the relinquishment condition

I refer to the recent application by Blue Energy (Qld) Pty Ltd (Blue Energy) to renew Authority to Prospect (ATP) number 656 (dated 31 May 2018), wherein Blue Energy indicated that it does not intend to relinquish any part of the area of ATP 656.

I draw your attention to section 74A of the *Petroleum Act 1923* (Act) which states that the holder of an ATP must relinquish part of its area on or before each of its relinquishment days ("relinquishment condition"). The relinquishment day for ATP 656 was 30 June 2018.

In accordance with section 74B of the Act, Blue Energy must comply with the relinquishment condition for ATP 656 within 20 business days after being giving this Notice.

If Blue Energy does not comply with the requirement to comply with the relinquishment condition within 20 business days after being given this notice, the ATP is cancelled.

Please do not hesitate to contact Ms Kate Byrne of the Petroleum Assessment Hub on 3199 8064 or PetroleumHub@dnrme.qld.gov.au if you require further information.

Signatu sch4p4(6) Personal information	Date 16 July 2018
Executive Director Petroleum and Gas Department of Natural Resources, Mines and Energy	Department of Natural Resources, Mines and Energy **Tel:** 3199 8294 **Email:** petroleumhub@dnrme.qld.gov.au

Attached: Legislation Extract

1 William Street Brisbane
PO Box 15216 City East
Queensland 4002 Australia
Telephone +61 7 3199 8117
www.dnrme.qld.gov.au
ABN 59 020 847 551

Published on DNRME Disclosure Log
RTI Act 2009

Division 2 Specific mandatory conditions for authorities to prospect and related provisions

Subdivision 1 Standard relinquishment condition and related provisions

Note—
For an authority to prospect in force immediately before 31 December 2004, see part 10, division 2.

74A Standard relinquishment condition

(1) It is a condition (the ***relinquishment condition***) of each authority to prospect that its holder must relinquish part of its area, as provided for under this subdivision—
(a) on or before each of its relinquishment days; and
(b) if section 74E(3) applies—on the day provided for under that subsection; and
(c) if, under part 4, division 2, subdivision 3, the period of the work program for the authority has been extended—the day on which the extended period ends.
(2) However, if, under section 25J(4), a relinquishment day for the authority (the ***original day***) is deferred for a stated period, for the relinquishment condition—
(a) the relinquishment that was required on or before the original day is taken to have been deferred until the end of the stated period; but
(b) the relinquishments required under the relinquishment condition on any later relinquishment days for the authority must be made as if the deferral has not been granted.
(3) A relinquishment required under the relinquishment condition—
(a) must be made by lodged notice (the ***relinquishment notice***); and
(b) takes effect on the day after lodgement under paragraph (a).
(4) This section does not prevent the holder from relinquishing, by relinquishment notice, more than the part provided for under this subdivision.

74B Consequence of failure to comply with relinquishment condition

(1) If the holder does not comply with the relinquishment condition the holder must be given a notice requiring the holder to comply with the condition within 20 business days after the giving of the notice.
(2) If the holder does not comply with the requirement, the authority to prospect is cancelled.
(3) However, the cancellation does not take effect until the holder is given a notice stating that the authority to prospect is cancelled because of the operation of subsection (2).

74C Part usually required to be relinquished

(1) This section is subject to section 74E.

Published on DNRME Disclosure Log RTI Act 2009

Release

(2) The relinquishment for each relinquishment day, and any other day mentioned in section 74A(1)(b) or (c) that applies to the authority, must be such that by that day at least 8.33% of the original notional sub-blocks of the authority to prospect have been relinquished for each year that has passed since the authority originally took effect.
(3) The sub-blocks required to be relinquished under this section is the ***usual relinquishment***.

74D Sub-blocks that can not be counted towards relinquishment

(1) The following can not be counted as sub-blocks relinquished for the relinquishment condition—
(a) sub-blocks relinquished under a condition imposed under section 25J(6);
(b) sub-blocks in an area that, under section 20, has ceased to be included in the area of an authority to prospect;
(c) sub-blocks the subject of a lease application or an application for a 2004 Act lease;
(d) sub-blocks relinquished under a penalty relinquishment.
(2) In this section—
penalty relinquishment means a relinquishment that is—
(a) made under section 74J or under a requirement under section 80T(1)(b); and
(b) more than the sub-blocks required to be relinquished under the relinquishment condition.

74E Adjustments for sub-blocks that can not be counted

(1) This section applies for a relinquishment day if, after taking away all sub-blocks that, under section 74D, can not be counted for the relinquishment condition, the balance of the sub-blocks of the authority to prospect are less than the sub-blocks required to be relinquished under the usual relinquishment.
(2) The relinquishment condition is taken to have been complied with if the authority holder gives a relinquishment notice for all of the balance.
(3) However, if—
(a) a sub-block not counted for the relinquishment condition was the subject of a lease application; and
(b) the result of the application is that it is refused;
the authority holder must, within 20 business days after the appeal period for the decision to refuse, give a relinquishment notice for that sub-block.

74F Relinquishment must be by blocks

(1) A relinquishment under the relinquishment condition can only be by blocks.
(2) However, if a block contains an area that, under section 74D, can not be counted as a relinquishment, subsection (1) is complied with if all of the rest of the land within the block is relinquished.

Published on DNRME Disclosure Log
RTI Act 2009

Releas

74G Ending of authority to prospect if all of area relinquished

If all of the area of an authority to prospect is relinquished, the authority ends

Published on DNRME Disclosure Log
RTI Act 2009

Release

Queensland Government

Department of **Natural Resources, Mines and Energy**

Notice to holder

Section 74B of the *Petroleum Act 1923*

This is a notice to the holder under section 74B of the *Petroleum Act 1923* requiring the holder to comply with the relinquishment condition. If the holder does not comply with this notice within 20 business days, the authority to prospect is cancelled.

16 July 2018

Reference: ATP 657

Blue Energy (Qld) Pty Ltd
Attention: John Phillips
PO Box 10261
BRISBANE QLD 4000

Dear Mr Phillips,

Notice requiring the holder to comply with the relinquishment condition

I refer to the recent application by Blue Energy (Qld) Pty Ltd (Blue Energy) to renew Authority to Prospect (ATP) number 657 (dated 31 May 2018), wherein Blue Energy indicated that it does not intend to relinquish any part of the area of ATP 657.

I draw your attention to section 74A of the *Petroleum Act 1923* (Act) which states that the holder of an ATP must relinquish part of its area on or before each of its relinquishment days ("relinquishment condition"). The relinquishment day for ATP 657 was 30 June 2018.

In accordance with section 74B of the Act, Blue Energy must comply with the relinquishment condition for ATP 657 within 20 business days after being giving this Notice.

If Blue Energy does not comply with the requirement to comply with the relinquishment condition within 20 business days after being given this notice, the ATP is cancelled.

Please do not hesitate to contact Ms Kate Byrne of the Petroleum Assessment Hub on 3199 8064 or PetroleumHub@dnrme.qld.gov.au if you require further information.

Signature sch4p4(6) Personal information	Date 16 July 2018
Executive Director Petroleum and Gas Department of Natural Resources, Mines and Energy	Department of Natural Resources, Mines and Energy **Tel:** 3199 8294 **Email:** petroleumhub@dnrme.qld.gov.au

Attached: Legislation Extract

1 William Street Brisbane
PO Box 15216 City East
Queensland 4002 Australia
Telephone +61 7 3199 8117
www.dnrme.qld.gov.au
ABN 59 020 847 551

Published on DNRME Disclosure Log
RTI Act 2009

Division 2 Specific mandatory conditions for authorities to prospect and related provisions

Subdivision 1 Standard relinquishment condition and related provisions

Note—
For an authority to prospect in force immediately before 31 December 2004, see part 10, division 2.

74A Standard relinquishment condition

(1) It is a condition (the ***relinquishment condition***) of each authority to prospect that its holder must relinquish part of its area, as provided for under this subdivision—
(a) on or before each of its relinquishment days; and
(b) if section 74E(3) applies—on the day provided for under that subsection; and
(c) if, under part 4, division 2, subdivision 3, the period of the work program for the authority has been extended—the day on which the extended period ends.
(2) However, if, under section 25J(4), a relinquishment day for the authority (the ***original day***) is deferred for a stated period, for the relinquishment condition—
(a) the relinquishment that was required on or before the original day is taken to have been deferred until the end of the stated period; but
(b) the relinquishments required under the relinquishment condition on any later relinquishment days for the authority must be made as if the deferral has not been granted.
(3) A relinquishment required under the relinquishment condition—
(a) must be made by lodged notice (the ***relinquishment notice***); and
(b) takes effect on the day after lodgement under paragraph (a).
(4) This section does not prevent the holder from relinquishing, by relinquishment notice, more than the part provided for under this subdivision.

74B Consequence of failure to comply with relinquishment condition

(1) If the holder does not comply with the relinquishment condition the holder must be given a notice requiring the holder to comply with the condition within 20 business days after the giving of the notice.
(2) If the holder does not comply with the requirement, the authority to prospect is cancelled.
(3) However, the cancellation does not take effect until the holder is given a notice stating that the authority to prospect is cancelled because of the operation of subsection (2).

74C Part usually required to be relinquished

(1) This section is subject to section 74E.

Published on DNRME Disclosure Log RTI Act 2009

Release

(2) The relinquishment for each relinquishment day, and any other day mentioned in section 74A(1)(b) or (c) that applies to the authority, must be such that by that day at least 8.33% of the original notional sub-blocks of the authority to prospect have been relinquished for each year that has passed since the authority originally took effect.
(3) The sub-blocks required to be relinquished under this section is the ***usual relinquishment***.

74D Sub-blocks that can not be counted towards relinquishment

(1) The following can not be counted as sub-blocks relinquished for the relinquishment condition—
(a) sub-blocks relinquished under a condition imposed under section 25J(6);
(b) sub-blocks in an area that, under section 20, has ceased to be included in the area of an authority to prospect;
(c) sub-blocks the subject of a lease application or an application for a 2004 Act lease;
(d) sub-blocks relinquished under a penalty relinquishment.
(2) In this section—
penalty relinquishment means a relinquishment that is—
(a) made under section 74J or under a requirement under section 80T(1)(b); and
(b) more than the sub-blocks required to be relinquished under the relinquishment condition.

74E Adjustments for sub-blocks that can not be counted

(1) This section applies for a relinquishment day if, after taking away all sub-blocks that, under section 74D, can not be counted for the relinquishment condition, the balance of the sub-blocks of the authority to prospect are less than the sub-blocks required to be relinquished under the usual relinquishment.
(2) The relinquishment condition is taken to have been complied with if the authority holder gives a relinquishment notice for all of the balance.
(3) However, if—
(a) a sub-block not counted for the relinquishment condition was the subject of a lease application; and
(b) the result of the application is that it is refused;
the authority holder must, within 20 business days after the appeal period for the decision to refuse, give a relinquishment notice for that sub-block.

74F Relinquishment must be by blocks

(1) A relinquishment under the relinquishment condition can only be by blocks.
(2) However, if a block contains an area that, under section 74D, can not be counted as a relinquishment, subsection (1) is complied with if all of the rest of the land within the block is relinquished.

Published on DNRME Disclosure Log RTI Act 2009

Release

74G Ending of authority to prospect if all of area relinquished

If all of the area of an authority to prospect is relinquished, the authority ends

Published on DNRME Disclosure Log
RTI Act 2009

Releas

Queensland Government

Department of **Natural Resources, Mines and Energy**

Notice to holder

Section 74B of the *Petroleum Act 1923*

This is a notice to the holder under section 74B of the *Petroleum Act 1923* requiring the holder to comply with the relinquishment condition. If the holder does not comply with this notice within 20 business days, the authority to prospect is cancelled.

16 July 2018 Reference: ATP 658

Blue Energy (Qld) Pty Ltd
Attention: John Phillips
PO Box 10261
BRISBANE QLD 4000

Dear Mr Phillips,

Notice requiring the holder to comply with the relinquishment condition

I refer to the recent application by Blue Energy (Qld) Pty Ltd (Blue Energy) to renew Authority to Prospect (ATP) number 658 (dated 31 May 2018), wherein Blue Energy indicated that it does not intend to relinquish any part of the area of ATP 658.

I draw your attention to section 74A of the *Petroleum Act 1923* (Act) which states that the holder of an ATP must relinquish part of its area on or before each of its relinquishment days ("relinquishment condition"). The relinquishment day for ATP 658 was 30 June 2018.

In accordance with section 74B of the Act, Blue Energy must comply with the relinquishment condition for ATP 658 within 20 business days after being giving this Notice.

If Blue Energy does not comply with the requirement to comply with the relinquishment condition within 20 business days after being given this notice, the ATP is cancelled.

Please do not hesitate to contact Ms Kate Byrne of the Petroleum Assessment Hub on 3199 8064 or PetroleumHub@dnrme.qld.gov.au if you require further information.

Signatur sch4p4(6) Personal information	Date 16 July 2018
Executive Director Petroleum and Gas Department of Natural Resources, Mines and Energy	Department of Natural Resources, Mines and Energy **Tel:** 3199 8294 **Email:** petroleumhub@dnrme.qld.gov.au

Attached: Legislation Extract

1 William Street Brisbane
PO Box 15216 City East
Queensland 4002 Australia
Telephone +61 7 3199 8117
www.dnrme.qld.gov.au
ABN 59 020 847 551

Published on DNRME Disclosure Log
RTI Act 2009

Division 2 Specific mandatory conditions for authorities to prospect and related provisions

Subdivision 1 Standard relinquishment condition and related provisions

Note—
For an authority to prospect in force immediately before 31 December 2004, see part 10, division 2.

74A Standard relinquishment condition

(1) It is a condition (the ***relinquishment condition***) of each authority to prospect that its holder must relinquish part of its area, as provided for under this subdivision—
(a) on or before each of its relinquishment days; and
(b) if section 74E(3) applies—on the day provided for under that subsection; and
(c) if, under part 4, division 2, subdivision 3, the period of the work program for the authority has been extended—the day on which the extended period ends.
(2) However, if, under section 25J(4), a relinquishment day for the authority (the ***original day***) is deferred for a stated period, for the relinquishment condition—
(a) the relinquishment that was required on or before the original day is taken to have been deferred until the end of the stated period; but
(b) the relinquishments required under the relinquishment condition on any later relinquishment days for the authority must be made as if the deferral has not been granted.
(3) A relinquishment required under the relinquishment condition—
(a) must be made by lodged notice (the ***relinquishment notice***); and
(b) takes effect on the day after lodgement under paragraph (a).
(4) This section does not prevent the holder from relinquishing, by relinquishment notice, more than the part provided for under this subdivision.

74B Consequence of failure to comply with relinquishment condition

(1) If the holder does not comply with the relinquishment condition the holder must be given a notice requiring the holder to comply with the condition within 20 business days after the giving of the notice.
(2) If the holder does not comply with the requirement, the authority to prospect is cancelled.
(3) However, the cancellation does not take effect until the holder is given a notice stating that the authority to prospect is cancelled because of the operation of subsection (2).

74C Part usually required to be relinquished

(1) This section is subject to section 74E.

Published on DNRME Disclosure Log RTI Act 2009

Release

(2) The relinquishment for each relinquishment day, and any other day mentioned in section 74A(1)(b) or (c) that applies to the authority, must be such that by that day at least 8.33% of the original notional sub-blocks of the authority to prospect have been relinquished for each year that has passed since the authority originally took effect.
(3) The sub-blocks required to be relinquished under this section is the ***usual relinquishment***.

74D Sub-blocks that can not be counted towards relinquishment

(1) The following can not be counted as sub-blocks relinquished for the relinquishment condition—
(a) sub-blocks relinquished under a condition imposed under section 25J(6);
(b) sub-blocks in an area that, under section 20, has ceased to be included in the area of an authority to prospect;
(c) sub-blocks the subject of a lease application or an application for a 2004 Act lease;
(d) sub-blocks relinquished under a penalty relinquishment.
(2) In this section—
penalty relinquishment means a relinquishment that is—
(a) made under section 74J or under a requirement under section 80T(1)(b); and
(b) more than the sub-blocks required to be relinquished under the relinquishment condition.

74E Adjustments for sub-blocks that can not be counted

(1) This section applies for a relinquishment day if, after taking away all sub-blocks that, under section 74D, can not be counted for the relinquishment condition, the balance of the sub-blocks of the authority to prospect are less than the sub-blocks required to be relinquished under the usual relinquishment.
(2) The relinquishment condition is taken to have been complied with if the authority holder gives a relinquishment notice for all of the balance.
(3) However, if—
(a) a sub-block not counted for the relinquishment condition was the subject of a lease application; and
(b) the result of the application is that it is refused;
the authority holder must, within 20 business days after the appeal period for the decision to refuse, give a relinquishment notice for that sub-block.

74F Relinquishment must be by blocks

(1) A relinquishment under the relinquishment condition can only be by blocks.
(2) However, if a block contains an area that, under section 74D, can not be counted as a relinquishment, subsection (1) is complied with if all of the rest of the land within the block is relinquished.

Published on DNRME Disclosure Log
RTI Act 2009

Release

74G Ending of authority to prospect if all of area relinquished

If all of the area of an authority to prospect is relinquished, the authority ends

Published on DNRME Disclosure Log
RTI Act 2009

Release

Queensland Government

Department of **Natural Resources, Mines and Energy**

Notice to holder

Section 74B of the *Petroleum Act 1923*

This is a notice to the holder under section 74B of the *Petroleum Act 1923* requiring the holder to comply with the relinquishment condition. If the holder does not comply with this notice within 20 business days, the authority to prospect is cancelled.

16 July 2018

Reference: ATP 660

Blue Energy (Qld) Pty Ltd
Attention: John Phillips
PO Box 10261
BRISBANE QLD 4000

Dear Mr Phillips,

Notice requiring the holder to comply with the relinquishment condition

I refer to the recent application by Blue Energy (Qld) Pty Ltd (Blue Energy) to renew Authority to Prospect (ATP) number 660 (dated 31 May 2018), wherein Blue Energy indicated that it does not intend to relinquish any part of the area of ATP 660.

I draw your attention to section 74A of the *Petroleum Act 1923* (Act) which states that the holder of an ATP must relinquish part of its area on or before each of its relinquishment days ("relinquishment condition"). The relinquishment day for ATP 660 was 30 June 2018.

In accordance with section 74B of the Act, Blue Energy must comply with the relinquishment condition for ATP 660 within 20 business days after being giving this Notice.

If Blue Energy does not comply with the requirement to comply with the relinquishment condition within 20 business days after being given this notice, the ATP is cancelled.

Please do not hesitate to contact Ms Kate Byrne of the Petroleum Assessment Hub on 3199 8064 or PetroleumHub@dnrme.qld.gov.au if you require further information.

Published on DNRME Disclosure Log
RTI Act 2009

Signature sch4p4(6) Personal information	Date 16 July 2018
Executive Director Petroleum and Gas Department of Natural Resources, Mines and Energy	Department of Natural Resources, Mines and Energy **Tel:** 3199 8294 **Email:** petroleumhub@dnrme.qld.gov.au

Attached: Legislation extract

1 William Street Brisbane
PO Box 15216 City East
Queensland 4002 Australia
Telephone +61 7 3199 8117
www.dnrme.qld.gov.au
ABN 59 020 847 551

Division 2 Specific mandatory conditions for authorities to prospect and related provisions

Subdivision 1 Standard relinquishment condition and related provisions

Note—
For an authority to prospect in force immediately before 31 December 2004, see part 10, division 2.

74A Standard relinquishment condition

(1) It is a condition (the ***relinquishment condition***) of each authority to prospect that its holder must relinquish part of its area, as provided for under this subdivision—
(a) on or before each of its relinquishment days; and
(b) if section 74E(3) applies—on the day provided for under that subsection; and
(c) if, under part 4, division 2, subdivision 3, the period of the work program for the authority has been extended—the day on which the extended period ends.
(2) However, if, under section 25J(4), a relinquishment day for the authority (the ***original day***) is deferred for a stated period, for the relinquishment condition—
(a) the relinquishment that was required on or before the original day is taken to have been deferred until the end of the stated period; but
(b) the relinquishments required under the relinquishment condition on any later relinquishment days for the authority must be made as if the deferral has not been granted.
(3) A relinquishment required under the relinquishment condition—
(a) must be made by lodged notice (the ***relinquishment notice***); and
(b) takes effect on the day after lodgement under paragraph (a).
(4) This section does not prevent the holder from relinquishing, by relinquishment notice, more than the part provided for under this subdivision.

74B Consequence of failure to comply with relinquishment condition

(1) If the holder does not comply with the relinquishment condition the holder must be given a notice requiring the holder to comply with the condition within 20 business days after the giving of the notice.
(2) If the holder does not comply with the requirement, the authority to prospect is cancelled.
(3) However, the cancellation does not take effect until the holder is given a notice stating that the authority to prospect is cancelled because of the operation of subsection (2).

74C Part usually required to be relinquished

(1) This section is subject to section 74E.

Published on DNRME Disclosure Log RTI Act 2009

Release

(2) The relinquishment for each relinquishment day, and any other day mentioned in section 74A(1)(b) or (c) that applies to the authority, must be such that by that day at least 8.33% of the original notional sub-blocks of the authority to prospect have been relinquished for each year that has passed since the authority originally took effect.
(3) The sub-blocks required to be relinquished under this section is the ***usual relinquishment***.

74D Sub-blocks that can not be counted towards relinquishment

(1) The following can not be counted as sub-blocks relinquished for the relinquishment condition—
(a) sub-blocks relinquished under a condition imposed under section 25J(6);
(b) sub-blocks in an area that, under section 20, has ceased to be included in the area of an authority to prospect;
(c) sub-blocks the subject of a lease application or an application for a 2004 Act lease;
(d) sub-blocks relinquished under a penalty relinquishment.
(2) In this section—
penalty relinquishment means a relinquishment that is—
(a) made under section 74J or under a requirement under section 80T(1)(b); and
(b) more than the sub-blocks required to be relinquished under the relinquishment condition.

74E Adjustments for sub-blocks that can not be counted

(1) This section applies for a relinquishment day if, after taking away all sub-blocks that, under section 74D, can not be counted for the relinquishment condition, the balance of the sub-blocks of the authority to prospect are less than the sub-blocks required to be relinquished under the usual relinquishment.
(2) The relinquishment condition is taken to have been complied with if the authority holder gives a relinquishment notice for all of the balance.
(3) However, if—
(a) a sub-block not counted for the relinquishment condition was the subject of a lease application; and
(b) the result of the application is that it is refused;
the authority holder must, within 20 business days after the appeal period for the decision to refuse, give a relinquishment notice for that sub-block.

74F Relinquishment must be by blocks

(1) A relinquishment under the relinquishment condition can only be by blocks.
(2) However, if a block contains an area that, under section 74D, can not be counted as a relinquishment, subsection (1) is complied with if all of the rest of the land within the block is relinquished.

Published on DNRME Disclosure Log
RTI Act 2009

Release

74G Ending of authority to prospect if all of area relinquished

If all of the area of an authority to prospect is relinquished, the authority ends

Published on DNRME Disclosure Log
RTI Act 2009

Release