

Petroleum and Gas (Production and Safety) Act 2004



QUEENSLAND GOVERNMENT

AUTHORITY TO PROSPECT

No. 2019

Published on Resources Disclosure Log
RTI Act 2009

PETROLEUM AND GAS (PRODUCTION AND SAFETY) ACT 2004

{Section 84(1)}

Authority to Prospect No. 2019

I, THE HONOURABLE ANTHONY LYNHAM MP, MINISTER FOR NATURAL RESOURCES AND MINES for the State of Queensland pursuant to the *Petroleum and Gas (Production and Safety) Act 2004* ("the Act") grant this replacement authority to prospect for all of the area of Authority to Prospect Number 529, authorising the holder(s) to those rights to explore for petroleum in accordance with the terms and conditions of this authority and the provisions of the Act relating to authorities to prospect. Except where expressly stated, nothing in this authority to prospect derogates from the Act or its Regulations. Any endorsements, or schedules to this authority, form part of this authority.

1. HOLDER:

Company Names		Share (%)
Beaconsfield Energy Development Pty Ltd	ACN: 067 798 421	50
Capricorn Energy Pty Ltd	ACN: 058 131 614	50

2. DATE OF EFFECT: 28 November 2016

3. TERM: 4 years 3 days

4. EXPIRY DATE: 30 November 2020

5. SUMMARY OF LATER WORK PROGRAM AND EXPENDITURE:

Period 1	Authorised Activities	Expenditure
four (4) years and 3 days: commencing 28 November 2016	- Geological, Geophysical and Engineering Studies - Production Testing - Glenaras Pilot Production Testing - Desktop studies - Production Testing - Vertical Well Recompletion and Production Test	\$3,680,000
	Total Expenditure	\$3,680,000

The proposed later work program lodged for ATP 2019 has been approved.

6. CONDITIONS AND PROVISIONS OTHER THAN MANDATORY CONDITIONS (INCLUDING ANY SPECIAL CRITERIA): NIL

7. RELINQUISHMENT CONDITION

Relinquishment Day

28 November 2020

Minimum Percentage of Original Notional Sub-blocks to be Relinquished

8.33% per year

8. AREA DESCRIPTION:

That part of the State of Queensland within the boundaries of the blocks and sub-blocks as defined and as shown on the Queensland Mines and Energy Block Identification Map (BIM) - Series B and set out below:

BIM	Block(s)	Sub-block(s)
CLER	2093 to 2095 (both inclusive)	ALL
CLER	2165	ALL
CLER	2167 and 2168	ALL
CLER	2238 to 2241 (both inclusive)	ALL
CLER	2310 to 2315 (both inclusive)	ALL
CLER	2382 to 2388 (both inclusive)	ALL
CLER	2454 to 2460 (both inclusive)	ALL
CLER	2527 to 2533 (both inclusive)	ALL
CLER	2599 to 2605 (both inclusive)	ALL
CLER	2672 to 2677 (both inclusive)	ALL

Area of Tenure (Total): 1250 sub-blocks

Other than the following:

- Land detailed under "Excluded/Unavailable Land" of this authority; and
- land over which a mining interest cannot be granted in relation to the *Nature Conservation Act 1992*.

9. EXCLUDED/UNAVAILABLE LAND:

Unavailable land: NIL

Excluded Land: Land that may be subject to native title

sch4p4(6) Personal inform

Jon Thomas
Acting Director
Mining and Petroleum Operations
Delegate of the Minister for Natural Resources and Mines
Department of Natural Resources and Mines
Petroleum and Gas (Production & Safety) (Ministerial) Delegation (No.1)
2016

Date Granted: 28 / 11 / 2016