RSA No.: 115.

REQUEST FOR STATUTORY APPROVAL - SOUTHWESTERN REGION

COVER SHEET

Type of Approval: S45(1) - Environmental Authority

☑ Environmental Protection Act ☐ Noise Abatement Act

Name: Octvas P/L t/a Mid West ~~Wells~~ Petroleum

Address: Angas Ave Tuba Q 4350

File No.: 800665 Contact Officer: D. Taylor

Network File: P:\@LICISSU\OCTVAS.LIC

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☑ Approved ☐ Deferred ☐ Not Approved

Decision: approved with conditions after consideration of the standard criteria

sch4p4(6) Personal information

Signature: ..... Date: 23/10/96

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OFFICE USE

LICENCE ISSUE/REISSUE	
☐ Register updated (date of decision, memo to HO) ☐ Licence sent to applicant with letter ☐ Register updated (date of letter to applicant, lience No, final tick)	IF ALL TICKED RETURN FINAL COPIES TO DISTRICT OFFICE
RSA NOT REQUIRING LICENCE ISSUE/REISSUE	
☐ Letter sent to applicant ☐ Register updated (date of decision, letter to applicant, and final tick)	I F ALL TICKED, RETURN FINAL COPIES TO DISTRICT OFFICE

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ENVIRONMENTAL PROTECTION ACT 1994 - Section 41

Applicant: Octvas Pty Ltd trading as Mid West Petroleum - Toowoomba, Dalby and Warwick
ERA's: 11(b) - Petroleum Product Storage - greater than 500 000 L
File: 800665

1. INTRODUCTION

This report deals with an Application for environmental authority by Octvas Pty Ltd trading as Mid West Petroleum in respect of Environmentally Relevant Activity number 11b, Petroleum Product Storage, carried out at s.73 - irrelevant McEvoy Street, Warwick, s.73 - irrelevant.

2. COMPLETENESS OF APPLICATION

All information required to be submitted by the applicant was done so in the appropriate format. All appropriate fees were paid and consequently the Octvas Pty Ltd was considered a valid application. No section 62 notice under the *Environmental Protection Act 1994 (EP Act)* needed to be issued.

3. DETAILS OF ACTIVITY

3.1 Location and Site Details

Mid West Petroleum are located in a number of towns throughout the Darling Downs Region, three of which are required to be licensed. These include their storage depots at s.73 - irrelevant Warwick.

s.73 - irrelevant

Warwick: The Midwest Petroleum property located in Warwick is zoned light industry, with the nearest residential property adjoining the depot on the northern boundary. A railway corridor and Lyons Street is situated on the western side, Pratten Street on the southern side and McEvoy Street on the eastern boundary. There are houses situated along McEvoy Street opposite the BP depot, but to date their have been no reported complaints received.

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3.2 Description of Operations

(a) Manufacturing / Processing Operations

Bulk fuels are delivered to each site in road and rail tankers and unloaded by the respective depot staff using gravity methods or the depot bulk transfer pump for the above ground tanks.

Distribution of bulk fuels from the site are performed by the companies road tankers. These are loaded via the tanker drivers using the depots bulk transfer tanks.

Packaged products (ie individual container of a capacity of not more than 250 litres) are delivered and despatched on road transport.

Underground tanks are filled from road fuel tankers using gravity discharge methods.

Customer vehicles are filled at the reseller facility using an industry standard fuel dispenser.

(b) Input and Output Materials

(1) Raw Materials In

All materials into the premises are dispatched from the facility unaltered.

(2) Products and By-products Out

Products out of the facilities are equal to the products in, with the addition of a small amount of office waste and sludge from the desludging of tanks (approximately every 10 years in accordance with AS1940:93)

3.3 Description of the Environment

All three sites are in areas zoned light industry, with the nearest sensitive dwelling ranging from one kilometre at Toowoomba to next door at Warwick. All sites have not created a nuisance in the past with no complaints recorded with the Department, local shire offices or Mid West Petroleum.

The storage and distribution of petroleum is not a particularly intrusive activity, with the activity being highly regulated via the *Flammable and Combustible Liquids Regulations 1994*, and Australian Standards 1940:93 (The Storage and Handling of Flammable & Combustible Liquids).

4. ENVIRONMENTAL ISSUES

The major environmental issues concerning the depots, are the contaminated water discharges and the emissions of Volatile Organic Compounds (VOC's) to the atmosphere from loading and unloading products

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5. ENVIRONMENTAL CONTROLS

5.1 Waste Minimisation Plan

As no processing or manufacturing occurs on any of the sites, very little waste is generated by each of the activities. All office and general refuse is collected via the respective local council waste collection facility and disposed of at a local refuse tip.

5.2 Waste Treatment and End-uses or Disposal

When fuel tanks are cleaned (approx every 10 years) all PAH contaminated sludges are segregated with some going to the Willawong facility in Brisbane for disposal, and the majority going to the BP oil refinery in Brisbane for treatment, recycling and/or disposal.

5.3 Details of Emissions and Discharges

(a) Emissions to Atmosphere

The depots activities result in the release of volatile organic compounds (VOC's) to the atmosphere, and heavy vehicle movements within the yard can create airborne dust. The majority of VOC releases are a result of leaded and unleaded motor spirit, of which the impact is usually local (odour).

The storage and handling or petroleum products results in discharges of petroleum vapours to the atmosphere in the following circumstances:

During the filling of depot bulk tanks, vapour is free vented to the atmosphere at a rate equal to the liquid transfer rate. This is in the range of 500 to 1000 litre/minute. The point of discharge of the vapours to the atmosphere is at least 4 metres above ground level as required by AS1940:93.

During the filling of road tankers, vapour is free vented to the atmosphere at a rate equal to the liquid transfer rate. This is in the range of 500 to 1000 litre/minute. The point of discharge of the vapours to the atmosphere is at least 3.5 metres above ground level (the height to the top of the tanker barrel).

All under ground fuel tanks and above ground diesel tanks are free vented to atmosphere. Venting from diesel tanks would be negligible, while venting of underground motor spirit tanks is minor and dependant on ambient temperatures.

All vents comply with AS1940:93, in respect to location requirements to ensure hazardous zones surrounding the point of discharge of a vapour emission are wholly confined within the property boundaries.

Under normal atmospheric/weather conditions, petroleum vapours dissipate rapidly and vapour odours are rarely a source of complaint .

(b) Discharges to Waters

All the depot facilities have contaminated water collection devices consisting of triple interceptor pit (Toowoomba) and Coalescing Plate Separator (Warwick and Dalby). All non contaminated areas are directed to flow directly to stormwater, where as all

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potentially contaminated areas, such as the area within bunds, the area under the loading/unloading gantries etc, are directed to flow though and oil-water separator and then allowed to discharge to stormwater. At the moment no monitoring of the discharge water takes place, although it was stated in the applications for each facility that the discharge was not expected to contain in excess of 30 ppm of fuel.

s.73 - irrelevant

An Environmental Management Program is being requested from Mid West Petroleum. The Warwick facility has an adequately bunded shed, although 205 litre drums of winter spray oil are on occasion stored out in the open where they could be knocked over.

(c) Noise Emissions

The storage and distribution of petroleum is not a high noise activity. Noise is generated predominantly by on site pumps, compressors and transport equipment.

The hours of operation (8am-5pm Mon-Fri) and location of neighbouring properties are such that noise has not created complaints in the past and are not envisaged in the future.

6. CRITERIA FOR DECIDING APPLICATION

6.1 Standard Criteria

These are dealt with in the Summary Sheet attached.

6.2 Additional Information given by Applicant

No additional information was needed in respect to the application for an Environmental Authority by Mid West Petroleum.

6.3 Report about Applicant Suitability

This was not applicable.

7. REQUIREMENTS PROPOSED FOR ENVIRONMENTAL AUTHORITY

See attached licence conditions

8. CONSULTATION WITH APPLICANT

s.73 - irrelevant

A site inspection of the s.73 - irrelevan Warwick depots was conducted on 5 August 1996, with sch4p4(6) Personal info from Mid West Petroleum and Mr Damien Taylor of this office. s.73 - irrelevan

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s.73 - irrelevant

9. CONCLUSION

The three depots are generally environmentally sound with adequate bunding in place to prevent a discharge from the tank farm facilities in the event of a spill. Triple interceptor traps, or coalescing plate separator (oil-water separators) are installed and operational on all facilities. Isolation valves on bunds are kept closed at all times to prevent discharges to stormwater. All discharges from the facilities occur to stormwater, post treatment from the separator. Noise is generally considered a non-issue at the depots, however, if the Department does receive a justified complaint, BP Mid West Petroleum will take corrective action.

10. RECOMMENDATION

It is recommended that Octvas Pty Ltd trading as Mid West Petroleum, be issued with an Environmental Authority (level 1) under Section 45 of the *Environmental Protection Act 1994*, subject to the attached conditions.

sch4p4(6) Personal information

Agreed.

sch4p4(

23/10/06

Damien Taylor
Environmental Officer
Southwestern Region

17/10/06

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ENVIRONMENTAL PROTECTION ACT 1994 - Section 41

Applicant: Octvas Pty Ltd trading as Mid West Petroleum - Toowoomba, Dalby and Warwick
ERA's: 11(b) - Petroleum Product Storage - greater than 500 000 L
File:

SUMMARY SHEET FOR CONSIDERATION OF THE STANDARD CRITERIA: APPLICATIONS FOR ENVIRONMENTAL AUTHORITIES, S44

STAGE 1: COLLATE RELEVANT INFORMATION

Criterion (c) **Any applicable Commonwealth, State or Local Government plans, standards, agreements or requirements.**

Mid West Petroleum are currently licensed by the respective local authority under the *Building (Flammable and Combustible Liquids) Regulations 1994*, and conform to Australian Standard 1940 - 1993 (The storage and handling of flammable and combustible liquids).

Criterion (d) **Any applicable environmental impact study, assessment or report.**

To my knowledge, no applicable environmental impact study, assessment or report have been carried out for any of the sites.

Criterion (e) **The character, resilience and values of the receiving environment.**

All three zones are classed as light industry s.73 - irrelevant s.73 - irrelevant Warwick has residential dwellings opposite the facility on one side with a residential dwelling neighbouring the site on the northern side.

To date, no complaints have been made to either of the depots or the Department, s.73 - irre s.73 - irrelevant

Criterion (f) **Submissions made by the applicant [and interested parties].**

No submissions have been made by the applicant or interested parties in relation to this application.

Criterion (j) - **Any other prescribed matter:**
(1) IEMS: s43 Environmental Protection (Interim) Regulation.

An Integrated Environmental Management System (IEMS) will be developed and implemented by Mid West Petroleum before the first anniversary date of the environmental authority.

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STAGE 2 - BENCHMARKING

Criterion (b) Any applicable Environmental Protection Policy.

At the time of consideration, no environmental protection policies have been proclaimed, and hence cannot be taken into consideration. Although it seems that all depots will comply with the air, noise and water policies.

Criterion (j) - Any other prescribed matter:

(2) Transitional criteria: ss 67 & 69 of Environmental Protection (Interim) Regulation. [Note: s.72 expired on 1/3/96.]

All emission levels are compatible with the transitional criteria of the regulation, with the exception of the water discharge limits. No monitoring of water discharges have taken place in the past, but it was noted that in the application BP, discharge limits were not expected to exceed 30 ppm of fuel.

An Environmental Management Program notice will be issued to Mid West Petroleum as a condition of their licence to upgrade their oil and grease storage facilities.

Criterion (g) The best practice environmental management for the activity under the authority.

BP Mid West Petroleum have adopted BP's international environmental policy to, *inter alia*, protect the environment, prevent accidents and improve environmental performance.

Criterion (h) The financial implications of the requirements of the authority, as they relate to the type of activity or industry carried on under the authority.

BP Mid West Petroleum sees themselves as world leaders in their field for environmental performance. Consequently, monies have been made available for the gradual environmental improvement of each and every site owned by BP.

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STAGE 3 - EVALUATION

Criterion (a) **The objectives and principles of ecologically sustainable development as set out in the National Strategy for Ecologically Sustainable Development.**

All decisions BP have made with regards to the day to day operation of their facilities are based on the precautionary principle.

All impacts from each of the facilities are localised in nature.

All of BP's operations conforms with the objectives and principles of ESD.

Criterion (i) **The public interest.**

BP Mid West Petroleum provide an essential service to the rural communities and properties in this region. Without this service, rural properties on the Darling Downs would find it increasingly difficult to maintain a reliable fuel, oil and grease supply needed for the running and maintenance of their machinery.

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Section Number

APPLICANT NAME Octvas Pty Ltd t/a Mid West Petroleum	
NOTICE ADDRESS 246-252 Anzac Avenue Toowoomba QLD 4350	• List ERAS & Nos 11(b) Petroleum Product Storage - greater than 500kL
Date Received	29 February 1996
Additional Information	Nil
Additional Time	
Application Date	14.03.96.
Decision Due	11.04.96
Notification of Decision	
File Number	800665
Assessing Officer	Damien Taylor

ASSESSMENT STATUS	Date Completed
1 Receiving Application	
2 Preliminary Assessment	
3 Assessment Process	
4 Checking Application	
5 Approving Authority	23/10/96
6 Issuing Authority	
7 Provisional Licence	NA
8 Refusal	

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File No. 800665

NAME OF APPLICANT: Octvas Pty Ltd
TRADING AS: Mid West Petroleum

ADDRESS FOR SERVICE OF NOTICE (Not PO Box):
STREET 246 - 252 Anzac Avenue
SUBURB Toowoomba **STATE** Queensland **POST CODE** 4350

TYPE OF ERA: **ERA NO. (** 11(b) ..... **)** **Petroleum Product Storage - greater than 500kL**

Task	Action Officer	Completed Initial & Date
1. Payment accompanying application including necessary information has been sent to Accounts for issue of receipt (see section 1 of 6-3).	Nominated Officer	sch4p4(6) P 17/10/96
2. Application checked for omissions and if required applicant requested to supply Additional Information (see section 1 of 6-3).	Assessing Officer	sch4p4(17/10/96
3. File for application compiled. Working copy produced and application registered into database (see section 1 of 6-3).	Nominated Officer	
4. Target data schedule completed; as far as possible (see 6-1 and section 1 of 6-3). *During remaining steps, keep in mind the possible need to extend the Decision Date and to give the required Notice to the applicant.*	Assessing Officer	sch4p4(6) 17/10/96
5. Technical information assessed and the following considered: description of activity, waste minimisation, stormwater management, description of environment, contaminant releases, likely effects, submission for IEMS (if required).		sch4p4(6) 17/10/96
6. If necessary, site inspection arranged and carried out.		sch4p4 17/10/96
7. Fee waiver application considered and the following reported on: full waiver, partial waiver, refusal of waiver application (see section 3 of 6-3).		sch4p4(6 N/A 17/10/96
8. Standard Criteria considered (6-4) and draft version completed (see section 3 of 6-3).		sch4p 17/10/96
9. Final version of report addressing the Standard Criteria completed (see 6-4 and section 4 & 5 of 6-3).		17/10/96
10. Checklist completed and Target Data schedule completed.		17/10/96
11. Report and recommendations completed and forwarded to the relevant delegated officer.		17/10/96
12. Decision on application made and recorded (see sections 5, 7 and 8 of 6-3).	RM or Manager (PC)	sch4p4(23/10/96
13. Decision on fee waiver made and recorded (see section 5, 6 and 7 of 6-3).	RM or Manager (PC)	N/A
14. Decision recorded in database. Report placed in file. Working copy of application destroyed. Environmental Authority prepared or Notice of Decision to Refuse prepared.	Nominated Officer	
15. Document signed.	RM or Manager (PC)	23/10/96
16. Document sent to applicant and copy filed.	Nominated Officer	
17. Copy of document sent to relevant Region offices		

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File No. 800665

NAME OF APPLICANT: *Octvas Pty Ltd* .....
TRADING AS: *Mid West Petroleum* .....

ADDRESS FOR SERVICE OF NOTICE (Not PO Box):
STREET *246 - 252 Anzac Avenue* .....
SUBURB *Toowoomba* ..... **STATE** *Queensland* .... **POST CODE** *4350*.....

TYPE OF ERA: **ERA NO. (** *11(b)*.....) ***Petroleum Product Storage - greater than 500,000L***

DATE & FEE TABLE	
DATE RECEIPTED	29 February 1996
RECEIPT NO.	
APPLICATION FEE	$200
LICENCE FEE	$1740
TOTAL PAID	$1940

Section 1 RECEIVING APPLICATION

Item/Action			Action Officer	Y/N/NA	Comments
1. Application registered, given file number, registered copies made and filed.			Nominated Officer	Y	
2. Is receipt attached to application?				Y	
3. Allocated to Assessing Officer			District Manager/ Prin. Env. Officer	4	Damien Taylor
4. Is the fee for ERA applied:	Under Paid	see 7	Assessing Officer	N	
	Over Paid			N	
	Correct	see 5		Y	
Is application for fee waiver received? If yes see section 3				N	
5. Is the applicant a legal entity? If NO see 7				Y	
6. Is application on correct form and signed? If NO see 7				Y	
7. If No return application to applicant.				NA	
8. Corrected, signed application received and new flag dates re-entered onto data base?				NA	
9. Is date and fee table (above) complete?			Assessing Officer	Y	
10. Is document a stamped "working copy"?				Y	
11. Is any section of application, confidential?				N	

Section Completed: ..... sch4p4(6) Persona ..... 23/10/96 .....
Reviewing Officer Date

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Section 2 PRELIMINARY ASSESSMENT OF INFORMATION REQUIRED

Item/Action	Action Officer	Y/N/NA	Comments
NOTE: See Application Guideline for further details.			
12. Are activities Eras? (NO to 13, YES to 14)	Assessing Officer	Y	
13. Return application and fee to applicant	Nominated Officer	NA	
14. Are Eras properly identified and described?	Assessing Officer	Y	
15. Is a certified extract of ASC registration number. included and matches applicant name? If NO see 7		Y	
16. Has application been submitted to correct administering authority (AA)? (NO to 17, YES to 18)		Y	
17. Return application and fee to applicant advising them of correct AA name and address.	Nominated Officer	NA	
18. Identify correct level of activity (level 1 - licence) or (level 2 approval).	Assessing Officer	Y	Level 1 - Licence (Integrated) - ITEMS
19. Have addresses been provided for location of activity and service of notices and is real property description supplied?		Y	
20. Is the application complete?		Y	
21. Where appropriate, is written proof of planning approval and compliance with planning scheme submitted?		NA	
22. Is written proof of unavailability of sewer for discharge of liquid wastes required?		N	
23. If yes, has it been provided?		NA	
24. Is an inspection needed to confirm Eras and check site?		Y	s.73 - irrelevant s.73 - irrele Warwick - 5 Aug 1996
25. Is an "applicant suitability" check required? (YES to 26, NO to 27)		N	
26. Does applicant satisfy suitability check and should application proceed?		Y	
27. Are adequate plans/maps provided showing: location of site, surroundings, watercourses, wells, bores, water supply catchments, etc., and discharge points; site improvements, drains, site services, buildings, locations of equipment and discharge points from equipment; residential areas, conservation areas, schools, hospitals, etc., horticulture and other sensitive crop production such as viticulture; land use zoning for the site and the surrounding area. **NOTE**: All maps should have scales and show true north.		Y	
28. Is an adequate stormwater management plan submitted?		Y	
29. Is an erosion management plan required and, if so, has an adequate one been submitted?		NA	
30. Are acid-sulphate soils a concern and, if so, has an adequate management. plan been submitted?		NA	
31. Is an adequate waste minimisation plan or outline plan submitted?		Y	

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Item/Action	Action Officer	Y/N/NA	Comments
32. Is adequate information supplied on contaminant discharges to: waters including groundwater; air; land; and of noise; and other contaminants (energy, heat, EM radiation, organisms)?	Assessing Officer	 Y Y Y Y Y	
33. If response to any of 14 to 32 is NO, is additional information required? (YES to 34, NO to 35)		NA	
34. Report for Section 62 Notice prepared and checked.		NA	
35. Section 62 additional information notice prepared and sent.		NA	
36. Application date set and entered on database.		Y	
37. Applicant applies for review/appeal of additional information request?	Nominated Officer	NA	
38. Do any franchise agreements with government limit the full application of the Environmental Protection Act 1994 and policies?	Assessing Officer	N	
39. Additional Information received and adequate (YES to 46, NO to 40).		NA	
40. Insufficient additional information received, contact applicant to require the information.		NA	
41. Can decision be made prior to or by the decision date (YES to 46, NO to 42)		Y	
42. Report for Section 65 Notice prepared and checked.		NA	
43. Section 65 notice prepared and sent if additional time required to make decision.		NA	
44. New decision deadline date entered on data base		NA	
45. Additional info received and adequate to proceed to licence/approval assessment process.		NA	

Section Completed: ..... sch4p4(6) Pe ..... Reviewing Officer

..... 23/10/96 ..... Date

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Section 3 ASSESSMENT PROCESS

Item/Action	Action Officer	Y/N/NA	Comments
46. Are standard criteria satisfied? (see relevant guideline)	Assessing Officer	Y	
(1) Principles of ESD:			
(a) Integration of long and short term economic, environmental and social considerations		Y	
(b) Due regard for precautionary principle		Y	
(c) Recognition of global dimension of environmental impacts and causes		Y	
(d) need to enhance a strong, growing and diversified economy to enhance the capacity for environmental protection		Y	
(e) need to maintain and enhance international competitiveness in an environmentally sound manner		Y	
(f) cost effective and flexible licence conditions		Y	
(g) broad community involvement on issues effecting the community		Y	
NOTE: Decision making process should take account of all the above in a balanced approach with no single principle predominating.			
(2) Any applicable environmental protection policy.		NA	
(3) Applicable Commonwealth, State or local government plans, standards, agreements or requirements.		Y	
(4) Applicable environmental impact study, assessment or report.		Y	
(5) Character, resilience and values of the receiving environment.		Y	
(6) Submissions from the applicant and interested parties.		Y	
(7) BPEM for the activity.		Y	
(8) Financial implications to the industry as a whole.		Y	
(9) The public interest.		Y	
(10) Any other matter prescribed by regulations.		Y	
NOTE: Consideration must be given to each of these criteria in deciding whether to grant or refuse the application and in setting conditions.			
47. Have all potential contaminants and environmental harm (including accidents and natural disasters) been identified?		Y	
48. Are waste minimisation. measures adequate?		Y	
49. Have any pollution control concerns been identified?		Y	Bunding around each oil & grease store. BP are planning to up grade these deficiencies soon.
50. Have necessary pollution control procedures been identified?		N	
51. Have emission mass rates been measured and provided or calculated?		NA	

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Item/Action	Action Officer	Y/N/NA	Comments
52. Have any air emissions been modelled using AUSPLUME to generate glc's?	Assessing Officer	N	
53. Have a water balance and nutrient loads been calculated for any irrigation proposal?		N	
54. Has any additional info submitted been considered?		NA	
55. Is the info supplied still inadequate? (YES to 58, NO to 85)		NA	
56. Has all info been systematically assessed using checklists and documentation which can be easily audited and produced at an appeal?		Y	
57. Are all draft licence conditions relevant and necessary or relevant and desirable?		Y	
58. Do all draft licence conditions help to achieve the objectives of the EPA?		Y	
59. Are the reasons for the draft licence conditions justifiable and documented?		Y	
60. Have the draft licence conditions been subjected to peer review?		Y	
61. Has the draft authority been checked and verified adequately?	District Manager/ Princ. Env. Officer	yes	
62. Consult with Client, send draft authority and conditions to applicant for comment	Assessing Officer	Y	
63. Negotiate amendments to draft conditions.		Y	
64. Application for fee waiver has been considered and report on waiver included in final report on the application.		NA	
65. Final report on application prepared and checked.		Y	

Section Completed: ..... sch4p4(6) ..... 23/10/96 .....
Reviewing Officer Date

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Section 4 CHECKING APPLICATION

Item/Action	Action Officer	Y/N/NA	Comments
66. Has the draft authority and report been checked and verified adequately?	District Manager/ Princ. Env. Officer	Yes.	
67. Is the recommendation to grant an authority without conditions? If yes, proceed to Section 6. Is the recommendation to grant an authority with conditions? If yes, proceed to Sections 5 & 6. Is the recommendation to grant a provisional licence? If yes, proceed to Section 7. Is the recommendation to refuse the application? If yes, proceed to Section 8.	District Manager/ Princ. Env Officer	Yes	Recommended conditional licence.

Section Completed: sch4p4(6) Personal information ..... 24/10/96.....

Reviewing Officer Date

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Section 5 APPROVING ENVIRONMENTAL AUTHORITY

Item/Action	Action Officer	Y/N/NA	Comments
68. Has the required precision, accuracy, significant parameters and cost of sampling been considered in the development of a monitoring program?	District Manager / Princ. Env. Officer		
69. Is the delegate confident with a high degree of certainty, that decisions regarding installation and operation of plant and equipment will prevent or minimise environmental harm?	Regional Manager/ Manager (P.C.)	Y	
70. Is the delegate confident with a high degree of certainty, that decisions regarding measures to minimise the likelihood of environmental harm being caused, will be effective?		Y	
71. Has the delegate ensured that the grounds, the matters, the period and the day can be justified on review or appeal to the Court (see Procedure EPA 7)?	Regional Manager/ Manager (P.C.)	Y	
72. Has the decision on application for environmental authority been made?		Y	
73. Is there an application for fee waiver? No to Section 6, Yes to 74.		N.	
74. Is application for fee waiver granted? Yes to Section 6, No to 75.		NA	
75. Has applicant been notified of decision and outstanding amount of the fee requested?		NA	
76. Has outstanding amount of fee been received?		NA	
77. Has and Environmental Management Program been requested under S82 of the Act	Assessing Officer	N	
78. Has the requirement for the EMP been made by written notice stating the necessary information?		NA	
79. Have the proposed conditions been checked and verified.		NA	

Section Completed: ..... sch4p4(6) P .... 23/10/96 .....

Reviewing Officer Date

Section 6 ISSUING ENVIRONMENTAL AUTHORITY

Item/Action	Action Officer	Y/N/NA	Comments
80. Has the authority been checked prior to issue?	District Manager/ Princ. Env. Officer		
81. Has a date the licence will take effect from been determined? **Note:** this must be after the 'review date' - S45(4)	Nominated Officer	Y	
82. Has the applicant been notified of decision on application after refusal of fee waiver application? No to 83. Yes to 84	LSO		
83. Has the applicant been notified in approved form within 10 days after making the decision?			

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84. Has a numbered file been established for the authority, with all application documents and correspondence included?			
85. Has a copy of the notice been signed and posted by certified mail to the applicant, along with copies of the completed schedules, and information regarding review under S202 and appeal under S204?			

Section Completed: ..... Reviewing Officer ..... Date

Section 7 PROVISIONAL LICENCE

Item/Action	Action Officer	Y/N/NA	Comments
86. Is the delegate satisfied that both 1(a) and 1(b) of S47 apply?	Regional Manager/ Manager (P.C.)	NA	
87. Is the delegate satisfied that the requirements for a normal licence cannot be met?			
88. Has the delegate required a suitable financial assurance, following Procedure EPA 14?			
89. Have the conditions attached to the provisional licence been determined in the manner bearing in mind the uncertainties resulting from lack of information and the need for assurances that the application will be able to comply with all relevant environmental policies?	District Manager/ Princ. Env. Officer		
90. Has the decision to grant a provisional licence and any conditions attached been made, checked and verified?	Regional Manager/ Manager (P.C.)		
91. Is there an application for fee waiver? No to 95. Yes to 92			
92. Is application for fee waiver granted? Yes to 95, No to 93			
93. Has applicant been notified of decision and outstanding amount of the fee requested?			
94. Has outstanding amount of fee been received?			
95. Has a copy of the notice been signed, filed in an appropriate register and posted by certified mail to the applicant, along with copies of the completed schedules, and information regarding review under S202 and appeal under S204?	LSO		

Section Completed: ..... sch4p4(6) ..... Reviewing Officer ..... 23/10/96 Date

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Section 8 REFUSAL FOR ENVIRONMENTAL AUTHORITY

Item/Action	Action Officer	Y/N/NA	Comments
96. Is the delegate satisfied that for well documented reasons, including suitability of the applicant, the object of the Act could not be met by issuing an authority with conditions or a provisional licence?	Regional Manager/ Manager (P.C.)	NA	
97. Has refusal notice been prepared and checked?	LSO		
98. Has the original refusal notice been given a unique number, filed in the appropriate register, information entered onto a database, and all documents relating to the application (including the decisions made and verification), filed under the application number?	LSO		
99. Has a copy of the refusal notice, signed by the delegate, been forwarded to the applicant by Certified Mail (together with information regarding review under S202 and appeal under S204 been sent with the notice) to the address for service of notices within 10 days of the date of decision?	LSO		

Section Completed: ..... sch4p4(6) ..... Reviewing Officer ..... 23/10/96 ..... Date

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Queensland
Department
of Environment

Environmental Protection Act 1994

Licence No: 5-100-000-054
Section 45(1)

Under the provisions of the *Environmental Protection Act 1994* this environmental authority is issued:

To: Octvas Pty Ltd

Address: 246-252 Anzac Avenue
TOOWOOMBA QLD 4350

in respect of carrying out the environmentally relevant activities at the following places:

s.73 - irrelevant

- Lot 10 on RP 36296 located at McEvoy Street, Warwick, Queensland 4370

s.73 - irrelevant

ERA 11(b) Petroleum product storage - storing petroleum products in tanks or containers having a combined total storage capacity of: 500 000 litres or more

This environmental authority is issued subject to the conditions set out in the schedules attached to this environmental authority.

This licence takes effect from the date of receipt of this document.

signed ..... sch4p4(6) Personal information .....

Mike Moller
Regional Manager - Environment
Delegate of Administering Authority
Environmental Protection Act 1994

date 23/10/96

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This environmental authority consists of the following schedules-

Schedule A - General Conditions

Schedule B - Air

Schedule C - Water

Schedule D - Stormwater Management

Schedule E - Land Application

Schedule F - Noise

Schedule G - Waste Management

Schedule H - Monitoring and Reporting

Schedule I - Definitions

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SCHEDULE A - GENERAL CONDITIONS

(A1) In carrying out the environmentally relevant activities, the holder of this environmental authority must take all reasonable and practical measures to minimise releases and the likelihood of releases of contaminants to the environment, except as otherwise provided by the conditions of this environmental authority.

(A2) The holder of this environmental authority must:

(a) install and operate all works and control equipment; and
(b) take all measures, perform all acts and do all things,

necessary to ensure compliance with the conditions of this environmental authority.

Records

(A4) Any record or document required to be kept by a condition of this environmental authority must be kept at the licensed place for a period of at least five years and be available for examination by an authorised person. The record retention requirements of this condition will be satisfied if any daily and weekly records are kept for a period of at least three (3) years and these records are then kept in the form of annual summaries after that period.

(A5) Copies of any record required to be kept by a condition of this environmental authority must be provided to any authorised person or the administering authority on request.

(A6) No change, replacement or operation of any plant or equipment is permitted, if the change, replacement or operation of the plant or equipment increases, or is likely to substantially increase, the risk of environmental harm above that expressly provided by this environmental authority.

Nuisance

(A8a) Notwithstanding any other condition of this environmental authority, this environmental authority does not authorise any release of contaminants which causes or is likely to cause an environmental nuisance beyond the boundaries of the licensed place.

Integrated Environmental Management System (IEMS)

(A14) By the first anniversary date the holder of this environmental authority must develop, implement and submit to the administering authority, a copy of an Integrated Environmental Management System (IEMS) which provides for the effective and appropriate management by the holder of this environmental authority of the actual and potential environmental impacts resulting from the carrying out of the environmentally relevant activities.

(A15) The Integrated Environmental Management System must provide for at least the following functions:

(i) The monitoring of releases of contaminants into the environment, for example measurement of the quantities and concentrations of releases of contaminants to the environment as required under this environmental authority;

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(ii) The assessment of the environmental impacts of any releases of contaminants into the environment, for example any ambient environmental quality monitoring, noise monitoring or complaints monitoring required under this environmental authority; and

(iii) The training of all relevant staff, agents and contractors ("staff") to competent levels in at least the following:

(a) The environmental policy of the holder of this environmental authority so that staff are aware of any relevant commitments to environmental management; and
(b) Any relevant environmental objectives and targets so that all staff are aware of the relevant performance objectives and can work towards these; and
(c) Control procedures for routine operations for day to day operational activities to prevent or minimise environmental harm, however occasioned or caused; and
(d) Contingency plans and emergency procedures for non-routine situations to deal with foreseeable risks and hazards including corrective responses to prevent and mitigate environmental harm (including any necessary site rehabilitation); and
(e) Organisational structure and responsibility to ensure that roles, responsibilities and authorities are appropriately defined to manage environmental issues effectively; and
(f) Effective communication to ensure two-way communication on environmental matters between operational staff and management as well as communications with the administering authority; and
(g) Documentation systems so that appropriate records of environmental matters are kept to satisfy the holder of this environmental authority, the administering authority and the community that the applicant is meeting environmental commitments; and
(h) Responsibilities of the holder of this environmental authority and staff under the Act so that these can be met; and

(A18) The holder of this environmental authority must not implement an Integrated Environmental Management System or amend the Integrated Environmental Management System where such implementation or amendment would result in a contravention of any condition of this environmental authority.

(A19) A copy of the Integrated Environmental Management Plan must be kept at the licensed place.

(A20) The holder of this environmental authority must submit details of any amendment to the Integrated Environmental Management System to the administering authority with the Annual return which immediately follows the enactment of any such amendment.

(A22) The IEMS must address the management of the actual and potential environmental impacts resulting from the carrying out of the environmentally relevant activity by the holder of this environmental authority at the following sites:

Octvas Pty Ltd trading as Mid West Petroleum at:

s.73 - irrelevant

- **McEvoy Street, Warwick**

End of Conditions for Schedule A

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SCHEDULE B- AIR

No conditions are specified for this schedule.

End of Conditions for Schedule B

SCHEDULE C - WATER

Release of Contaminants to Waters

(C1) Contaminants must not be directly or indirectly released from the licensed place to any waters or the bed and banks of any waters except as permitted under the water schedule or the stormwater management schedule, or to a sewer as permitted or otherwise agreed from time to time by the relevant Local Government.

Quality Characteristics Of Release to Waters

(C9) The release of contaminants to waters must comply, at the sampling and in situ measurement point/s specified in Schedule H, with each of the limits specified in Schedule C Table 1 for each quality characteristic.

Quality Characteristics Of Release to Waters

(C14) The release must not produce any slick or other visible evidence of oil or grease, nor contain visible floating oil, grease, scum, litter or other objectionable matter.

SCHEDULE C TABLE 1 - RELEASE QUALITY CHARACTERISTIC LIMITS

QUALITY CHARACTERISTICS	RELEASE POINT NUMBER	RELEASE LIMIT	LIMIT TYPE
5-day Biochemical Oxygen Demand. (mg/l)	W1 [1]	20	maximum
Suspended Solids. (mg/l)	W1 [1]	30	maximum
pH. (pH Units)	W1 [1]	6.5 - 8.5	range
Dissolved Oxygen. (mg/l)	W1 [1]	2	minimum
Oil and Grease. (mg/l)	W1 [1]	10	maximum

[1] Where Release Point Number - W1 is the wastewater exit point from each oil-water separator unit

End of Conditions for Schedule C

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SCHEDULE D -STORMWATER MANAGEMENT

Bunding

(NSD10) Bunding to be designed, constructed and maintained as per Australian Standard 1940-1993, section 5.9

End of Conditions for Schedule D

SCHEDULE E- LAND APPLICATION

No conditions are specified for this schedule.

End of Conditions for Schedule E

SCHEDULE F - NOISE

No conditions are specified for this schedule.

End of Conditions of Schedule F

SCHEDULE G - WASTE MANAGEMENT

(G4) Where regulated waste is removed from the licensed place (other than by a release as permitted under another schedule of this environmental authority), the holder of this environmental authority must monitor and keep records of the following:

(a) the date, quantity and type of waste removed; and
(b) name of the waste transporter and/or disposal operator that removed the waste; and
(c) the intended treatment/disposal destination of the waste.

Notification of Improper Disposal Of Regulated Waste

(G18) If the holder of this environmental authority becomes aware that a person has removed regulated waste from the licensed place and disposed of the regulated waste in a manner which is not authorised by this environmental authority or improper or unlawful, then the holder of this environmental authority must, as soon as practicable, notify the administering authority of all relevant facts, matters and circumstances known concerning the disposal.

End of Conditions for Schedule G

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SCHEDULE H - MONITORING AND REPORTING

Complaint Recording

(H1) All complaints received by the holder of this environmental authority relating to releases of contaminants from operations at the licensed place must be recorded and kept in a log book with the following details:

(i) time, date and nature of complaint;
(ii) type of communication (telephone, letter, personal etc.);
(iii) name, contact address and contact telephone number of complainant (Note: if the complainant does not wish to be identified then "Not identified" is to be recorded);
(iv) response and investigation undertaken as a result of the complaint;
(v) name of person responsible for investigating complaint; and
(vi) action taken as a result of the complaint investigation and signature of responsible person.

Monitoring of Contaminant Releases to Waters

(H3) The holder of this environmental authority is responsible for the making of determinations and keeping of records of the quality of the contaminants released for the release points, quality characteristics, and at the frequency specified in Schedule H Table 2.

Incident Recording

(H16) A record must be maintained of events including but not limited to:

(i) the time, date and duration of pollution control equipment where the failure of such equipment may result in environmental contamination;
(ii) the hours of operation of the plant;

(H17) The record required by condition number H16 must be maintained for a period of not less than 5 years.

Notification of Emergencies and Incidents

(H18) As soon as practicable after becoming aware of any emergency or incident which results in the release of contaminants not in accordance, or reasonably expected to be not in accordance with the conditions of this environmental authority, the holder of this environmental authority must notify the administering authority of the release by telephone or facsimile.

(H19) The notification of emergencies or incidents as required by condition number H18 must include but not be limited to the following:

(i) The holder of the environmental authority;
(ii) the location of the emergency or incident;
(iii) the number of the environmental authority;
(iv) the name and telephone number of the designated contact person;
(iv) the time of the release;
(v) the time the holder of the environmental authority became aware of the release;
(vi) the suspected cause of the release;
(vii) the environmental harm and or environmental nuisance caused, threatened, or suspected to be caused by the release; and

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(viii) actions taken to prevent further any release and mitigate any environmental harm and or environmental nuisance caused by the release.

(H20) Not more than 14 days following the initial notification of an emergency or incident, the holder of the environmental authority must provide written advice of the information supplied in accordance with condition number H19 in addition to:

(i) proposed actions to prevent a recurrence of the emergency or incident;
(ii) outcomes of actions taken at the time to prevent or minimise environmental harm and or environmental nuisance, and
(iii) the results of any environmental monitoring performed.

SCHEDULE H - TABLE 2

QUALITY CHARACTERISTIC DETERMINATION	RELEASE POINTS	FREQUENCY
5-day Biochemical Oxygen Demand. (mg/l)	W1 [1]	Such determinations shall be performed as often as necessary to check that the conditions of this licence are being complied with, but not less frequently than two monthly. Should it be not practicable to make such determinations at the minimum frequency specified above, then such determinations shall be made immediately following a storm event.[2]
Suspended Solids. (mg/l)	W1 [1]	
pH. (pH Units)	W1 [1]	
Dissolved Oxygen. (mg/l)	W1 [1]	
Oil and Grease. (mg/l)	W1 [1]	

[1] Where Release Point Number - W1 is the wastewater exit point from each oil-water separator unit.
[2] For the purposes of this condition, the times of sampling shall, if possible, be when the flow rate through the oil-water separator is approximately equal to it's design capacity.

End of Conditions for Schedule H

SCHEDULE I - DEFINITIONS

For the purposes of this environmental authority the following definitions apply:

(I2) "mg/l" means milligrams per litre.

(I13) "maximum" means that the measured value of the quality characteristic or contaminant must not be greater than the release limit stated.

(I14) "minimum" means that the measured value of the quality characteristic or contaminant must not be less than the release limit stated.

(I15) "range" means that the measured value of the quality characteristic or contaminant must not be greater than the higher release limit stated nor lower than the lower release limit stated.

End of Conditions for Schedule I

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QUEENSLAND GOVERNMENT
Department of Environment
Southwestern Regional Centre • 158 Hume Street, Toowoomba Qld 4350
PO Box 731 TOOWOOMBA QLD 4350 • Telephone (076) 39 4599 • Facsimile (076) 39 4524

Enquiries to Damien Taylor
Telephone (076) 398354
Your reference
Our reference 800665

30 OCT 1996

Octvas Pty Ltd
T/A Walls Petroleum
Anzac Avenue
TOOWOOMBA QLD 4350

Attention: sch4p4(6) Personal informatio

Dear sch4p4(6) Personal inf

I refer to your application for an Environmental Authority for the above facility.

I wish to advise that approval has been granted subject to the attached conditions. Enclosed is your certificate for your records.

Yours faithfully

sch4p4(6) Personal information

for MIKE HARRIS
A/Regional Director

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Queensland
Department
of Environment

Environmental Protection Act 1994

Licence No. 5-100-000- 054

Section 45(1)

Under the provisions of the *Environmental Protection Act 1994* this environmental authority is issued:

To: Octvas Pty Ltd

Address: 246-252 Anzac Avenue
TOOWOOMBA QLD 4350

in respect of carrying out the environmentally relevant activities at the following places:

Lot	*Plan*	*Site*
s.73 - irrelevant		
10	RP811819	McEvoy Street, WARWICK QLD 4370
s.73 - irrelevant		

ERA 11(b) Crude oil or petroleum product storing - storing crude oil or a petroleum product in tanks or containers having a combined total storage capacity of 500,000 litres or more.

This environmental authority is issued subject to the conditions set out in the schedules attached to this environmental authority.

The amendments to this licence take effect from 8/7/98

sch4p4(6) Personal information

signed .....

Mike Moller
Regional Manager (Environment)
Delegate of Administering Authority
Environmental Protection Act 1994

date 17/6/98

Published on DES Disclosure Log PTI Act 2009

This environmental authority consists of the following schedules-

Schedule A - General Conditions

Schedule C - Water

Schedule D - Stormwater Management

Schedule G - Waste Management

Schedule H - Monitoring and Reporting

Schedule I - Definitions

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SCHEDULE A - GENERAL CONDITIONS

Access to Copy of Environmental Authority

(A3) A copy of this environmental authority must be kept in a location readily accessible to personnel carrying out the activity.

Records

(A4) Any record or document required to be kept by a condition of this environmental authority must be kept at the licensed place for a period of at least five years and be available for examination by an authorised person. For daily and weekly records, the record retention requirements of this condition will be satisfied if any daily and weekly records are kept for a period of at least three (3) years and these records are then kept in the form of annual summaries after that period.

Alterations

(A6) No change, replacement or operation of any plant or equipment is permitted if the change, replacement or operation of the plant or equipment increases, or is likely to substantially increase, the risk of environmental harm above that expressly provided by this environmental authority. An example of a substantial increase in the risk of environmental harm is an increase of 10% or more in the quantity of the contaminant to be released into the environment.

End of Conditions for Schedule A

SCHEDULE C - WATER

Release of Contaminants to Waters

(C1) Contaminants must not directly or indirectly released from the licensed place to any waters or the bed and banks of any waters except as permitted under the water schedule or the stormwater management schedule, or to a sewer as permitted or otherwise agreed from time to time by the relevant Local Government.

Quality Characteristics of Release to Waters

(C9) The release of contaminants to waters must comply, at the sampling and in situ measurement point/s specified in Schedule H, with each of the limits specified in Schedule C, Table 1 for each quality characteristic.

(C14) The release must not produce any slick or other visible evidence of oil or grease, nor contain visible floating oil, grease, scum, litter or other objectionable matter.

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SCHEDULE C TABLE 1 - RELEASE QUALITY CHARACTERISTIC LIMITS

QUALITY CHARACTERISTICS	RELEASE POINT NUMBER	RELEASE LIMIT	LIMIT TYPE
5-day Biochemical Oxygen Demand. (mg/l)	W1 [1]	20	maximum
Suspended Solids. (mg/l)	W1 [1]	30	maximum
pH. (pH Units)	W1 [1]	6.5 - 8.5	range
Oil and Grease. (mg/l)	W1 [1]	10	maximum

[1] Where Release Point Number - W1 is the wastewater exit point from each oil-water separator unit

End of Conditions for Schedule C

SCHEDULE D -STORMWATER MANAGEMENT

Bunding

(NSD10) Bunding to be designed, constructed and maintained as per Australian Standard 1940-1993, section 5.9

End of Conditions for Schedule D

SCHEDULE G - WASTE MANAGEMENT

(G4) Where regulated waste is removed from the licensed place (other than by a release as permitted under another schedule of this environmental authority), the holder of this environmental authority must monitor and keep records of the following:

(a) the date, quantity and type of waste removed; and
(b) name of the waste transporter and/or disposal operator that removed the waste; and
(c) the intended treatment/disposal destination of the waste

Notification of Improper Disposal of Regulated Waste

(G18) If the holder of this environmental authority becomes aware that a person has removed regulated waste from the licensed place and disposed of the regulated waste in a manner which is not authorised by this environmental authority or improper or unlawful, then the holder of this environmental authority must, as soon as practicable, notify the administering authority of all relevant facts, matters and circumstances known concerning the disposal.

End of Conditions for Schedule G

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SCHEDULE H - MONITORING AND REPORTING

Complaint Recording

(H1) All complaints received by the holder of this environmental authority relating to releases of contaminants from operations at the licensed place must be recorded and kept with the following details:

(a) time, date and nature of complaint;
(b) type of communication (telephone, letter, personal etc.);
(c) name, contact address and contact telephone number of complainant (Note: if the complainant does not wish to be identified then "Not identified" is to be recorded);
(d) response and investigation undertaken as a result of the complaint;
(e) name of person responsible for investigating complaint; and
(f) action taken as a result of the complaint investigation and signature of responsible person.

Monitoring of Contaminant Releases to Waters

(H3) The holder of this environmental authority is responsible for the making of determinations and keeping of records of the quality of contaminants released for the release points, quality characteristics, and at the frequency specified in Schedule H, Table 2.

Incident Recording

(H16) A record must be maintained of events including but not limited to:
(i) the time, date and duration of pollution control equipment where the failure of such equipment may result in environmental contamination.
(ii) the hours of operation of the plant

(H17) The record required by condition number H16 must be maintained for a period of not less than 5 years.

Notification of Emergencies and Incidents

(H18) As soon as practicable after becoming aware of any emergency or incident which results in the release of contaminants not in accordance, or reasonably expected to be not in accordance with the conditions of this environmental authority, the holder of this environmental authority must notify the administering authority of the release by telephone or facsimile.

(H19) The notification of emergencies or incidents as required by condition number H18 must include but not be limited to the following:

(i) the holder of the environmental authority
(ii) the location of the emergency or incident
(iii) the number of the environmental authority
(iv) the name and telephone number of the designated contact person
(v) the time of the release
(vi) the time the holder of the environmental authority became aware of the release
(vii) the suspected cause of the release
(viii) the environmental harm and or environmental nuisance caused, threatened, or suspected to be caused by the release; and
(ix) actions taken to prevent further any release and mitigate any environmental harm and or environmental nuisance caused by the release.

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(H20) Not more than 14 days following the initial notification of an emergency or incident, the holder of the environmental authority must provide written advice of the information supplied in accordance with condition number H19 in addition to:

(i) proposed actions to prevent a recurrence of the emergency or incident;
(ii) outcomes of actions taken at the time to prevent or minimise environmental harm and or environmental nuisance, and
(iii) the results of any environmental monitoring performed.

SCHEDULE H - TABLE 2

QUALITY CHARACTERISTIC DETERMINATION	RELEASE POINTS	FREQUENCY
5-day Biochemical Oxygen Demand. (mg/l)	W1[1]	Such determinations shall be performed as often as necessary to check that the conditions of this licence are being complied with, but not less frequently than two monthly. Should it be not practicable to make such determinations at the minimum frequency specified above, then such determinations shall be made immediately following a storm event.[2]
Suspended Solids. (mg/l)	W1[1]	
pH. (pH Units)	W1[1]	
Oil and Grease. (mg/l)	W1[1]	

[1] Where Release Point Number - W1 is the wastewater exit point from each oil-water separator unit.
[2] For the purposes of this condition, the times of sampling, shall, if possible, be when the flow rate though the oil-water separator is approximately equal to it's design capacity.

End of Conditions for Schedule H

SCHEDULE I - DEFINITIONS

For the purposes of this environmental authority the following definitions apply:

(I2) "mg/l" means milligrams per litre.

(I13) "maximum" means that the measured value of the quality characteristic or contaminant must not be greater than the release limit stated.

(I14) "minimum" means that the measured value of the quality characteristic or contaminant must not be less than the release limit stated.

(I15) "range" means that the measured value of the quality characteristic or contaminant must not be greater than the higher release limit stated not lower than the lower release limit stated.

End of Conditions for Schedule I

END OF LICENCE CONDITIONS

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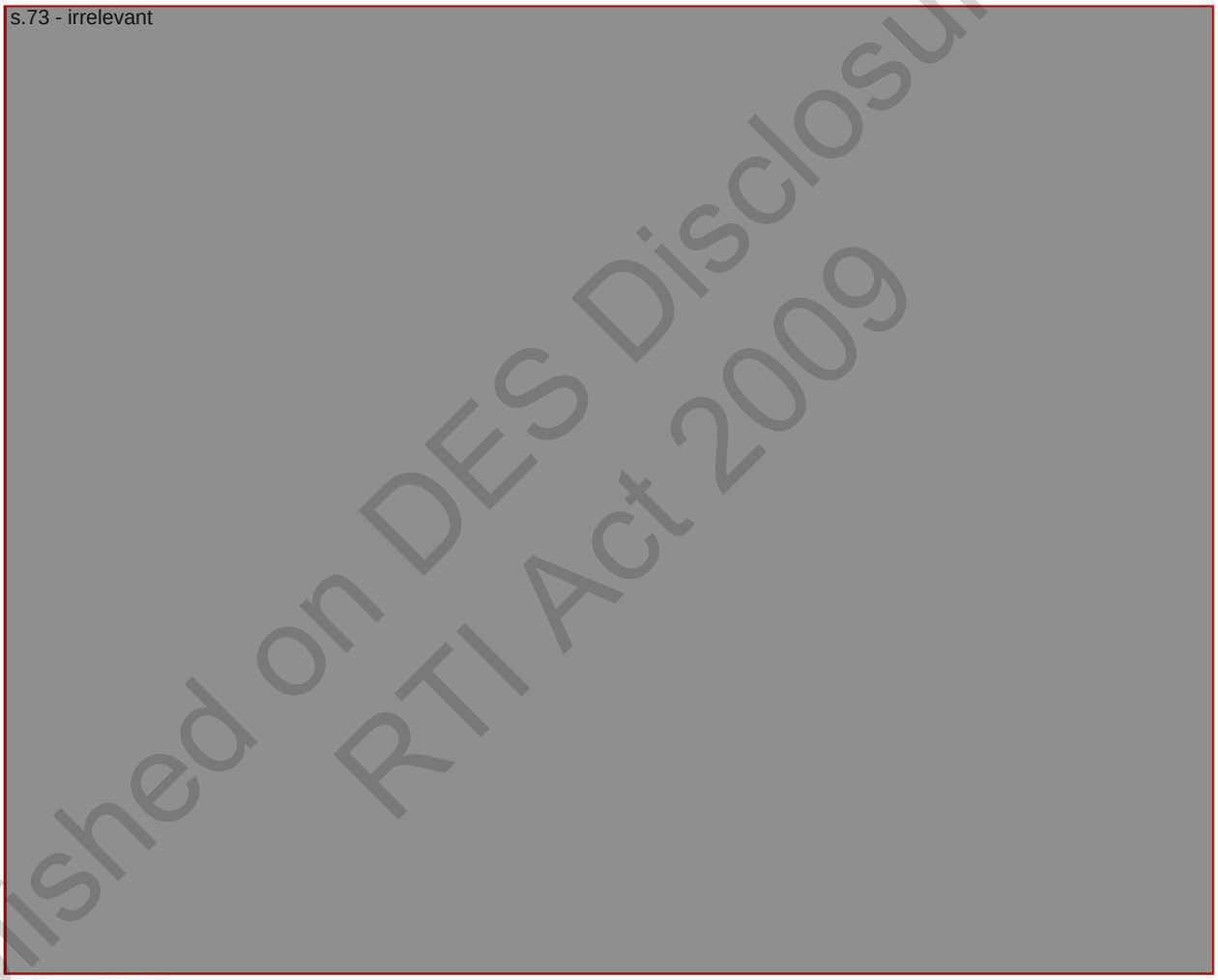
INSPECTION: **Mid West Petroleum**

DATE: **17 - 18 November 1999**

FILE No: **800 665**

An inspection of ERAs 11(b) - Crude Oil or Petroleum Product Storing was conducted on 17-18 November 1999 by A. Bismarck (DEH) and Depots' Managers in s.73 - irrelevant and Warwick.

s.73 - irrelevant



Warwick Depot

The Depot has the capacity to store 620,000 litres of petroleum product. It is situated in a light industrial area, however the nearest residential property is adjoining the depot on the Northern side. Operation and maintenance of the depot is the same as the Toowoomba Depot. However, treated contaminated stormwater is released to the council's sewerage system.

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R

The Depot Manager mentioned that petrol storage tanks has occasionally been washed with water and this water then released to the town stormwater system. He was advised that this practice must cease.

s.73 - irrelevant

No issues requiring follow up action were identified during the inspection.

sch4p4(6) Personal information

A. Bismarck
SEO - Toowoomba

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RTI Act 2009

Queensland Government
Environmental Protection Agency
Queensland Parks and Wildlife Service

ABN: 8722 115 8786

Application for transfer of a licence (without development approval)

Section 125 *Environmental Protection Act 1994*

Important information for applicants

- *This form must be used if the holder of a licence (without development approval) to carry out Environmentally Relevant Activities (ERAs) wishes to transfer that licence to another legal entity. This form requires that both the current and proposed licence holders sign to agree to the transfer.*
- *This form has been designed in two separate sections - the first section must be completed by the applicant, the second section (attached at the very back of the form so that you can detach it for convenience), must be completed by the current licence holder.*
- *Please label all attachments alphabetically (e.g. 'Attachment A' etc.).*
- *The guidance information provided on the left side of this document is intended to assist you to complete the application form. However, if you experience difficulties completing the form, please contact your local Environmental Protection Agency (EPA) office (details at the back of this form).*

FOR OFFICE USE ONLY		
Date received:	File ref:	
Correct AA Yes ☐	Complete form Yes ☐	Correct fee Yes ☐
Entered by (sign):	(date):	

Guide

The applicant is the legal entity intending to carry out the activity. Please read 'Guide for Question 1' at the back of this form.

If the applicant is a company, local government or government department, appoint a person who is authorised to act on behalf of the applicant (e.g. Director, CEO, or Manager of the applicant organisation).

If the applicant is a partnership, body corporate or an incorporated association, nominate a person who is authorised to act on behalf of the applicant using the attached 'Appointment of appointed signatory' form.

All bodies registered under Corporations Law will have an Australian Company Number (ACN), except some foreign bodies which will have an Australian Registered Body Number (ARBN). The ANZSIC code is used by the Australian Bureau of Statistics and will be displayed in the public register.

The applicant's street address is required for the legal serving of notices and must not be a post office box. If the applicant is not an individual (e.g. a company or corporation), you must enter the address of the applicant's registered office.

Applicant information

1 Applicant name

Name: CENTREL P/L T/as RELIANCE PETROLEUM

2 Appointed signatory

Name: sch4p4(6) Personal information

3 ACN / ARBN and ANZSIC code (if applicable)

ACN / ARBN: 091 614 667 ANZSIC code:

4 Applicant address and contact details

Street address / Registered office address: 7 GREGORY ST, MACKAY, QLD 4740

Telephone: 07 49693903

Fax: 07 49693900

E-mail: sch4p4(6) Personal in @ reliancepetroleum.com.au

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Queensland Government
Environmental Protection Agency
Queensland Parks and Wildlife Service

Application for transfer of a licence (without development approval)

The name and address provided here may be in any form (including post office box).

Providing details here may be appropriate for several reasons - for example, the registered office address of the applicant may be located interstate and sometimes correspondence and information is not forwarded to the place where the activity is carried out.

5 If you would like us to send copies of notices to another person or office location, please provide those details below.

Contact name	
Address	
Telephone	Fax
E-mail	

One of the factors that the administering authority considers when deciding to grant an environmental authority is the suitability of the applicant to hold an environmental authority.

With respect to questions 6 and 7, past criminal activity for environmental offences will not necessarily result in the application being refused. Each case is assessed on its merits.

Under the Environmental Protection Act 1994 (EP Act), a conviction includes a plea of guilty even though a conviction is not recorded.

Under the EP Act, an 'executive officer' includes anyone involved in the management of a corporation. You should make reasonable enquiries of all executive officers.

6 Has the applicant been convicted of an offence against the *Environmental Protection Act 1994* (including Acts repealed by this Act) or a corresponding law within Queensland or in another jurisdiction?

Where the applicant is a corporation, this question applies to all executive officers of the corporation (and relates to their current position, and any other executive positions they may have held in other corporations).

☐ Yes → Please attach a brief statement outlining the date, location, and the nature of the conviction. Attachment

☑ No

7 Has the applicant held an environmental authority (e.g. licence or approval) that has been cancelled or suspended under the *Environmental Protection Act 1994* or a corresponding law within Queensland or in another jurisdiction?

Where the applicant is a corporation, this question applies to all executive officers of the corporation (and relates to their current position, and any other executive positions they may have held in other corporations).

☐ Yes → Please attach a brief statement outlining the date, licence or approval number, and the nature of the cancellation or suspension. Attachment

☑ No

Published on DES Disclosure Log RTI Act 2009

Queensland Government
Environmental Protection Agency
Queensland Parks and Wildlife Service

Application for transfer of a licence (without development approval)

Please read carefully through the acknowledgment opposite before signing. Note that this form must be signed by the applicant or the appointed signatory nominated on the "Common applicant details for environmental authorities" form.

*As at March 2001, the current fee to transfer a licence is **$50**. Please note that this is subject to change. The fees and charges associated with this application have been excluded from GST by the Commonwealth Government.*

You may apply for exemption from disclosing information contained in a document submitted, or proposed to be submitted with this application (see section 564 of the Act).

For details of EPA administrative access arrangements, please contact the EPA Freedom of Information Unit, PO Box 155 Brisbane Albert Street QLD 4002.

As at March 2001 the current value of each penalty unit is $75. Please note that this is subject to change.

Thank you for the time you have spent completing this form. Please forward the entire application (including the completed 'Current licence holder information' section), to an EPA office near you. A list of offices that accept application forms is attached for your information.

8 Acknowledgment - Applicant

I/We Contrel P/L T/as Reliance Petroleum
Printed name of applicant

- apply for the transfer of licence number WT 0054
- enclose the prescribed application fee of $ 50 ; *
- understand and agree that all information provided on or with this application form may be made available, subject to the provisions of the *Freedom of Information Act 1992*, and/or EPA administrative access arrangements.

9 Signature - Applicant

I, sch4p4(6) Personal information
Printed name of applicant/appointed signatory

- am the applicant or the appointed signatory and commit the applicant in all matters relevant to this application. I am aware that under section 480 of the *Environmental Protection Act 1994*, it is an offence to give the administering authority information that I know is false or misleading in any material particular. The maximum penalty for such action is 165 penalty units for an individual, or 825 penalty units where the applicant is a corporation (section 181B (3) of the *Penalties and Sentences Act 1992*).

sch4p4(6) Personal information

Signature of applicant/appointed signatory

28 12 02
Date

HSEQ MANAGER
Position of signatory (e.g. Director, manager, owner, partner, CEO etc.)

Reminder:

Please note that the current licence holder must complete Questions 10 - 14 (attached at the back of this document), and return that part of the form to the applicant.

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Queensland Government
Environmental Protection Agency
Queensland Parks and Wildlife Service

Application for transfer of a licence (without development approval)

Guide

The name of the current licence holder will be stated on the licence.

Please read carefully through the acknowledgment opposite before signing. Note that this form must be signed by the applicant or the appointed signatory for the current licence holder nominated above.

You may apply for exemption from disclosing information contained in a document submitted, or proposed to be submitted with this application (see section 564 of the Act).

For details of EPA administrative access arrangements, please contact the EPA Freedom of Information Unit, PO Box 155 Brisbane Albert Street QLD 4002.

As at March 2001 the current value of each penalty unit is $75. Please note that this is subject to change.

Thank you for the time you have spent completing this form. Please ensure that this part of the form is completed and returned to the applicant who will then forward the entire application form to an Environmental Protection Agency office.

Current licence holder information

10 Current licence holder name

Name
OCTVAS PTY LTD

11 Applicant/appointed signatory for current licence holder

Name
sch4p4(6) Personal information

12 Current licence number:

Licence No.
WT0054

13 Acknowledgment - Current licence holder

I / We OCTVAS PTY LTD
Printed name of current licence holder

- agree to the transfer of the above mentioned licence;
- understand and agree that all information provided on or with this application form may be made available, subject to the provisions of the *Freedom of Information Act 1992*, and/or EPA administrative access arrangements.

14 Signature - Current licence holder

I, sch4p4(6) Personal information
Printed name of applicant/appointed signatory

- am appointed signatory or the current licence holder and commit the applicant in all matters relevant to this application. I am aware that under section 480 of the *Environmental Protection Act 1994*, it is an offence to give the administering authority information that I know is false or misleading in any material particular. The maximum penalty for such action is 165 penalty units for an individual, or 825 penalty units where the applicant is a corporation (section 181B (3) of the *Penalties and Sentences Act 1992*).

sch4p4(6) Personal info

Signature of applicant/appointed signatory

26/11/02
Date

sch4p4(6) Personal information

COMPANY SECRETARY
Position of signatory (e.g. Director, manager, owner, partner, CEO etc.)

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Queensland Government
Environmental Protection Agency
Queensland Parks and Wildlife Service

Application for transfer of a licence (without development approval)

Appointment of appointed signatory

This part needs to be completed if the applicant is a partnership, body corporate or an incorporated association.

We, being joint applicants listed below, hereby appoint

sch4p4(6) Personal information

Printed name of appointed signatory

as the appointed signatory for

CENTREL P/L

Printed name of partnership/body corporate/incorporated association

for this application for environmental authority and other related matters to this environmental authority with the administering authority.

List all joint applicants

Applicant name		
CENTREL P/L T/AS RELIANCE PETROLEUM		
Signatory name & position	Signature	Date
sch4p4(6) Personal information HSEQ MANAGER	sch4p4(6) Personal information	3 01 03

Applicant name		
Signatory name & position	Signature	Date

Applicant name		
Signatory name & position	Signature	Date

Applicant name		
Signatory name & position	Signature	Date

The EPA may accept an application made for all the joint applicants by a person who is a joint applicant if satisfied the person is authorised as a signatory to make the application for each of the joint applicants. In deciding an application, the EPA must consider any suitability report obtained for the application.

The joint applicants may at any time, by signed notice to the administering authority, cancel the appointment of the authorised signatory.

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Certificate of Registration of a Company

This is to certify that

CENTREL PTY LTD

Australian Company Number 091 614 667

is a registered company under the Corporations Law of Victoria.

The company **is limited by shares.**

The company is a **proprietary** company.

The day of commencement of registration is **the sixteenth day of February 2000.**

CERTIFICATE

Issued by the
Australian Securities and Investments Commission
on this sixteenth day of February, 2000.

sch4p4(6) Personal information

Alan Cameron
Chairman

THIS IS A TRUE AND CORRECT COPY

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sch4p4(6) Personal information

Queensland Government
Environmental Protection Agency
Queensland Parks and Wildlife Service

South-West District Office (Toowoomba)
PO Box 731 TOOWOOMBA QLD 4350
Phone: (07) 4639 4599 Fax: (07) 4639 4524
www.env.qld.gov.au ABN: 87221158786

Notice of decision to grant application for transfer of a licence (without development approval)

Section 127 *Environmental Protection Act 1994*

This statutory notice is issued by the administering authority pursuant to section 127 of the Environmental Protection Act 1994, *to advise you of a decision or action.*

Enquiries to : A. Bismarck
Telephone : (07) 4639 4599
Your reference :
Our reference : TWB2411

Centrel Pty Ltd
t/a Reliance Petroleum
Level 1
22 Lowe Street
Nambour QLD 4560

Attention: sch4p4(6) Perso,

Re: Application for transfer of a licence (without development approval) by Centrel Pty Ltd to carry out Environmentally Relevant Activity (ERA) 11(b) - Crude oil or petroleum product storing at s.73 - irrelevant **and Dalby.**

Your application to transfer licence number WT0054, received by this office on 20 January 2003 has been granted.

A copy of Licence No.WT0554 which includes the schedule of conditions, is attached.

The transfer takes effect from 11 February 2003.

sch4p4(6) Personal information

Signed

11.2.03
Date

Sarah Fenaughty
District Manager (South West)
Southern Region
Delegate of Administering Authority
Environmental Protection Act 1994

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ENVIRONMENTAL PROTECTION ACT 1994

Queensland Government
Environmental Protection Agency
Queensland Parks and Wildlife Service

South-West District Office (Toowoomba)
PO Box 731 TOOWOOMBA QLD 4350
Phone: (07) 4639 4599 Fax: (07) 4639 4524
www.env.qld.gov.au ABN: 87221158786

Integrated Authority No. WT0554

Section 311 *Environmental Protection Act 1994*

This integrated authority, issued in accordance with section 311 of the Environmental Protection Act 1994 (the EP Act), provides for the carrying out of different Environmentally Relevant Activities or Environmentally Relevant Activities at different places managed in an integrated way. This integrated authority comprises one or more type of environmental authority in accordance with sections 86, 93, 95, 104, 113 and 311, of the EP Act, and this integrated authority details the conditions that are relevant to each stated type of environmental authority.

Under the provisions of the *Environmental Protection Act 1994* this integrated authority is issued to:

Centrel Pty Ltd
Level 1
22 Lowe Street
Nambour QLD 4560

in respect of carrying out the Environmentally Relevant Activities (ERAs) at the different places and under the type of environmental authority described in the following parts.

This integrated authority is subject to the conditions set out in the attached schedules for each part.

The anniversary date of this integrated authority is 11 February each year.

This integrated authority takes effect from 11 February 2003.

sch4p4(6) Personal information

Signed

11 February 2003
Date

Sarah Fenaughty
District Manager (South West)
Southern Region
Delegate of Administering Authority
Environmental Protection Act 1994

Note: This document is not proof of the current status of the authority. The current status of the authority may be ascertained by contacting the Environmental Protection Agency.

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THIS INTEGRATED AUTHORITY CONSISTS OF THE FOLLOWING PART(S):

Each part consists of conditions relevant to various issues.

Licence Without Development Approval (Section 93) Part

s.73 - irrelevant

and,

11(b) Crude oil or petroleum product storing - Storing crude oil or a petroleum product in tanks or containers having a combined total storage capacity of 500 000 l or more

at premises / place described as:

Lot 10 on RP 811819

located at:

McEvoy Street, WARWICK, QLD

The aforementioned description of the ERA(s) for which this authority is issued is simply a restatement of the ERA(s) as prescribed in the legislation at the time of issuing the authority. Where there is any conflict between the above description of the ERA(s) for which this authority is issued and the conditions as specified in this authority as to the scale, intensity or manner of carrying out of the ERA(s) then such conditions prevail to the extent of the inconsistency.

The authority is issued subject to conditions as set out in the schedule(s) attached that form part of the integrated authority.

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Licence Without Development Approval (Section 93) Part

This part is for the carrying out of a level 1 environmentally relevant activity without a development approval, under chapter 4, part 3, division 2, subdivision 1 of the Environmental Protection Act 1994.

Schedule A - General conditions

Access to Copy of Environmental Authority

(A1-1) A copy of this environmental authority must be kept in a location readily accessible to personnel carrying out the activity.

Records

(A2-1) Any record or document required to be kept by a condition of this environmental authority must be kept at the licensed place for a period of at least five years and be available for examination by an authorised person. For daily and weekly records, the record retention requirements of this condition will be satisfied if any daily and weekly records are kept for a period of at least three (3) years and these records are then kept in the form of annual summaries after that period.

Alterations

(A3-1) No change, replacement or operation of any plant or equipment is permitted if the change, replacement or operation of the plant or equipment increases, or is likely to substantially increase, the risk of environmental harm above that expressly provided by this environmental authority. An example of a substantial increase in the risk of environmental harm is an increase of 10% or more in the quantity of the contaminant to be released into the environment.

END OF CONDITIONS FOR SCHEDULE A

Schedule B - Air

There are no conditions prescribed for this Schedule.

END OF CONDITIONS FOR SCHEDULE B

Schedule C - Water

Release of Contaminants to Waters

(C1-1) Contaminants must not directly or indirectly released from the licensed place to any waters or the bed and banks of any waters except as permitted under the water schedule or the stormwater management schedule, or to a sewer as permitted or otherwise agreed from time to time by the relevant Local Government.

Quality Characteristics of Release to Waters

(C2-1) The release of contaminants to waters must comply, at the sampling and in situ measurement point/s specified in Schedule H, with each of the limits specified in Schedule C, Table 1 for each quality characteristic.

(C3-1) The release must not produce any slick or other visible evidence of oil or grease, nor contain visible floating oil, grease, scum, litter or other objectionable matter.

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Schedule C Table 1 - Release Quality Characteristic Limits

Quality Characteristics	Release Point Number	Release Limit	Limit Type
5-day Biochemical Oxygen Demand. (mg/l)	W1 [1]	20	maximum
Suspended Solids. (mg/l)	W1 [1]	30	maximum
pH. (pH Units)	W1 [1]	6.5 - 8.5	range
Oil and Grease. (mg/l)	W1 [1]	10	maximum

[1] Where Release Point Number - W1 is the wastewater exit point from each oil-water separator unit

END OF CONDITIONS FOR SCHEDULE C

Schedule D – Stormwater Management

Bunding

(D1-1) Bunding to be designed, constructed and maintained as per Australian Standard 1940-1993, section 5.9

END OF CONDITIONS FOR SCHEDULE D

Schedule E - Land

There are no conditions prescribed for this Schedule.

END OF CONDITIONS FOR SCHEDULE E

Schedule F - Noise

There are no conditions prescribed for this Schedule.

END OF CONDITIONS FOR SCHEDULE F

Schedule G – Waste Management

(G4) Where regulated waste is removed from the licensed place (other than by a release as permitted under another schedule of this environmental authority), the holder of this environmental authority must monitor and keep records of the following:

(a) the date, quantity and type of waste removed; and
(b) name of the waste transporter and/or disposal operator that removed the waste; and
(c) the intended treatment/disposal destination of the waste.

Notification of Improper Disposal of Regulated Waste

(G18) If the holder of this environmental authority becomes aware that a person has removed regulated waste from the licensed place and disposed of the regulated waste in a manner which is not authorised by this environmental authority or improper or unlawful, then the holder of this environmental authority must, as soon as practicable, notify the administering authority of all relevant facts, matters and circumstances known concerning the disposal.

END OF CONDITIONS FOR SCHEDULE G

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Page 48 of 64

Schedule H - Monitoring and Reporting

Complaint Recording

(H1-1) All complaints received by the holder of this environmental authority relating to releases of contaminants from operations at the licensed place must be recorded and kept with the following details:

(a) time, date and nature of complaint;
(b) type of communication (telephone, letter, personal etc.);
(c) name, contact address and contact telephone number of complainant (Note: if the complainant does not wish to be identified then "Not identified" is to be recorded);
(d) response and investigation undertaken as a result of the complaint;
(e) name of person responsible for investigating complaint; and
(f) action taken as a result of the complaint investigation and signature of responsible person.

Monitoring of Contaminant Releases to Waters

(H2-1) The holder of this environmental authority is responsible for the making of determinations and keeping of records of the quality of contaminants released for the release points, quality characteristics, and at the frequency specified in Schedule H, Table 2.

Incident Recording

(H3-1) A record must be maintained of events including but not limited to:
(i) the time, date and duration of pollution control equipment where the failure of such equipment may result in environmental contamination;
(ii) the hours of operation of the plant.

(H3-2) The record required by condition number (H3-1) must be maintained for a period of not less than 5 years.

Notification of Emergencies and Incidents

(H4-1) As soon as practicable after becoming aware of any emergency or incident which results in the release of contaminants not in accordance, or reasonably expected to be not in accordance with the conditions of this environmental authority, the holder of this environmental authority must notify the administering authority of the release by telephone or facsimile.

(H4-2) The notification of emergencies or incidents as required by condition number (H4-1) must include but not be limited to the following:

(i) the holder of the environmental authority;
(ii) the location of the emergency or incident;
(iii) the number of the environmental authority;
(iv) the name and telephone number of the designated contact person;
(v) the time of the release;
(vi) the time the holder of the environmental authority became aware of the release;
(vii) the suspected cause of the release;
(viii) the environmental harm and or environmental nuisance caused, threatened, or suspected to be caused by the release; and
(ix) actions taken to prevent further any release and mitigate any environmental harm and or environmental nuisance caused by the release.

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(H4-3) Not more than 14 days following the initial notification of an emergency or incident, the holder of the environmental authority must provide written advice of the information supplied in accordance with condition number (H4-1) in addition to:

(i) proposed actions to prevent a recurrence of the emergency or incident;
(ii) outcomes of actions taken at the time to prevent or minimise environmental harm and or environmental nuisance, and
(iii) the results of any environmental monitoring performed.

Schedule H - Table 2

Quality Characteristic Determination	Release Points	Frequency
5-day Biochemical Oxygen Demand. (mg/l)	W1[1]	Such determinations shall be performed as often as necessary to check that the conditions of this licence are being complied with, but not less frequently than two monthly. Should it be not practicable to make such determinations at the minimum frequency specified above, then such determinations shall be made immediately following a storm event.[2]
Suspended Solids. (mg/l)	W1[1]	
pH. (pH Units)	W1[1]	
Oil and Grease. (mg/l)	W1[1]	

[1] Where Release Point Number - W1 is the wastewater exit point from each oil-water separator unit.
[2] For the purposes of this condition, the times of sampling, shall, if possible, be when the flow rate though the oil-water separator is approximately equal to it's design capacity.

END OF DEFINITIONS FOR SCHEDULE H

Schedule I - Definitions

Words and phrases used throughout this licence or development approval are defined below:
Where a definition for a term used in this authority is sought and the term is not defined within this authority the definitions provided in the *Environmental Protection Act 1994*, its regulations, and Environmental Protection Policies shall be used.

Word Definitions

"mg/L" means milligrams per litre.

END OF CONDITIONS FOR SCHEDULE I

END OF INTEGRATED AUTHORITY

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RSA No: 1095

Assessing Officer ..... sch4p4(6) Personal information

1. ~~Assessing Officer~~
2. E.S.O
3. D. M (E) ~~PB~~
4. E.S.O.
5. Assessing Officer

REQUEST FOR STATUTORY APPROVAL - SOUTH WEST DISTRICT

Type of Approval (including relevant section of EP Act)

Transfer of licence without DA

☐ S. 127 - EP Act

Applicant Name.... Centrel Pty Ltd

Registered office Address of applicant.... 7 Gregory Street Mackay Q 4740

File No..TWB 2411 Saved at: P:\@..... SHARI / WT0554IA.doc

TIME SPENT TO PROCESS RSA	
PERSON	**HOURS SPENT**
Assessing Officer	10.0
LSO	1
Delegate	1
TOTAL TIME	12

STATUTORY DUE DATES (to be completed by Assessing Officer)	
Application received	20/01/03
Application date	03/02/03
Due date for receipt of additional information	
Extension of time notice issue date	
Decision due date	03/03/03
Decision Notification: Due date Date notified	12/3/03

Chuckle updated 12/2/03

☑ Approved ☐ Deferred ☐ Not approved

Decision.....

.....

Signature:... sch4p4(6) Personal information Date ...11.2.2003

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ENVIRONMENTAL PROTECTION ACT 1994 - Section 125

Subject: **Transfer of licence (without DA)**
Applicant: **Centrel Pty Ltd**
ERA: **11(b) – Crude oil or petroleum product storing** – storing crude oil or a petroleum product in tanks or containers having a combined total storage capacity of 500,000 litres or more.
File: **TWB 2411**

Summary

An application for transfer of licence WT0054, currently held by Octvas Pty Ltd (Trading as Mid West Petroleum), for an ERA 11(b) – Crude oil or petroleum product storing - was received in this office on 20 January 2003. The application was correctly completed and appropriate fee was paid in full.

The administering authority under S. 126 of the EP Act 1994 has the authority to grant or refuse the transfer of licence from the previous owner to a new owner. Grounds for refusing application for transfer are stated in the S. 142 of the Environmental Protection Act 1994.

142(2) The administering authority may refuse the application -
(a) if it is satisfied the proposed holder is not a suitable person to hold an EA; or
(b) if a disqualifying event has happened in relation to the proposed holder or another person of whom the person is a partner; or
(c) if the proposed holder is a corporation, a disqualifying event has happened in relation to -
- *any of its executive officers; or*
- *another corporation of which any of its executive officers is, or has been, an executive officer;*

(3) In deciding whether a proposed holder is suitable person to hold an EA, the administering authority must consider all relevant matters, including, for example-
(a) the proposed holder's environmental record; and
(b) the proposed holder's ability to comply with any conditions or proposed conditions of the EA.

There has not been provided any evidence to sustain grounds for refusing the application for transfer. The applicant has read licence conditions and has not expressed concerns about them. Public notification is not necessary for transfer of licence.

Recommendation

It is recommended that the Application for Transfer of licence WT0054 by Centrel Pty Ltd be approved. The intent of the licence remains unchanged.

sch4p4(6) Personal infor

5/2/03

Angelina Bismarck
SEO - Toowoomba

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ecoaccess
environmental licences and permits

CARMS LOGON
TWB20.11...../146
File: TWB.24.11.....

RECEIVED
11 FEB 2011
TOOWOOMBA

Application form

Section 73O — *Environmental Protection Act 1994*

OFFICIAL USE ONLY

DATE RECEIVED

FILE REF

PROJECT REF

COMPLETE FORM ☐ CORRECT AA ☐

ADMINISTERING DISTRICT

ENTERED BY [SIGNATURE]

DATE

Surrender of a registration certificate

This form is to be used where the registered operator wishes to surrender their registration certificate under Section 73O of the *Environmental Protection Act 1994.*

Application details

1. Registration certificate number to be surrendered

REGISTRATION CERTIFICATE NUMBER
Remove site from Registration Certificate
ENRE008769O9

2. Is surrender application for part of a registration certificate for multiple activities?

☒ No → Go to question 3.

☐ Yes → Provide details of the activities to be surrendered from the certificate.

If you require more space, please attach a separate signed statement.

ERA	Location
8 3(b)	Mc Evay Street, Warwick, QLD

3. Why is a surrender application being made?

If you require more space, attach a separate signed statement.

We are no longer operating this site.

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Environmental Protection Agency
www.epa.qld.gov.au ABN 87 221 158 786

Queensland Government
Environmental Protection Agency
Queensland Parks and Wildlife Service

R

4. Have all the activities that are being surrendered commenced?

☑ YES → Go to question 5

☐ NO → Provide details of the uncommenced activities to be surrendered from the certificate.
An audit statement is required for all commenced activities that are being surrendered.

If you require more space, please attach a separate signed statement.

ERA	Location

5. Has an audit statement been attached for each commenced activity being surrendered?

☑ NO → Your application is invalid and will not be processed.

☐ YES

6. Declaration

Note: If you have not told the truth in this application you may be liable for prosecution under the relevant Acts or Regulations.

- I apply for the surrender of this registration certificate.
- I do solemnly and sincerely declare that the information provided is true and correct to the best of my knowledge. I understand that it is an offence under s480 of the EP Act to give to the administering authority or an authorised person a document containing information that I know is false, misleading or incomplete in a material particular.
- I understand that all information supplied on or with this application form may be disclosed publicly in accordance with the *Freedom of Information Act 1992* and the *Evidence Act 1977.*

APPLICANT'S NAME sch4p4(6) Personal information

APPLICANT'S SIGNATURE sch4p4(6) Personal inf

DATE 8/12/10

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7. Applicant checklist

☐ Application form(s) completed and signed

☐ Supporting information or accreditation attached (if applicable)

Please return your completed application kit to:

Ecoaccess Customer Service Unit
Environmental Protection Agency

PO Box 15155
City East
Queensland 4002.

Enquiries: **1300 368 326**
Facsimile: (07) 3115 9600
Email: eco.access@epa.qld.gov.au

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McEvay Street, Warwick, QLD

Audit statement for registration certificate number _____	
Condition Number	**Extent of compliance with condition/reason for non-compliance**
All	We wish site to be removed from registration certificate as we no longer operate this site/facility. We are no longer to be held responsible for compliance at this facility. Compliance with conditions were undertaken only up to date of withdrawal from this facility pre 2008.

Initial _____ Date _____

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Audit statement for registration certificate number _____	
Condition Number	**Extent of compliance with condition/reason for non-compliance**

Declaration

Note: If you have not told the truth in this application you may be liable for prosecution under the relevant Acts or Regulations.

- I do solemnly and sincerely declare that the information provided is true and correct to the best of my knowledge and I make this solemn declaration conscientiously believing the same to be true and by virtue of the provisions of the *Oaths Act 1867*.
- I understand that all information supplied on or with this application form may be disclosed publicly in accordance with the *Freedom of Information Act 1992* and the *Evidence Act 1977*.

Signature	Date

Position of signatory (e.g. Director, manager, owner, partner, CEO etc.)

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Department of Environment and Resource Management

Notice

Environmental Protection Act

Notice of extension of decision period

This statutory notice is issued by the administering authority pursuant to section 555 of the Environmental Protection Act 1994, *to advise you of a decision to extend the decision period for your application.*

Your reference : ENRE00876909
Our reference : 222869

sch4p4(6) Persona
Property & Contracts
254-260 Burwood Road
PO Box 6138
Hawthorn West VIC 3122

Attention: sch4p4(6

Re: Application for a partial surrender of registration certificate, ENRE00876909 for the Warwick Depot located at McEvoy Street, Warwick (Lot 10 RP 811819) s.73 - irrelevant s.73 - irrelevant

The administering authority requires an extension of time to decide this application. A decision on the application will be made by 8 April 2011.

The extension of time is required for the following reasons:

- To allow the applicant time to provide additional information to assess the application:

You may apply to the administering authority for a review of this decision within 10 business days after receiving this notice. You may also appeal against this decision to the Planning and Environment Court.

Information outlining the review and appeal processes under the *Environmental Protection Act 1994* is included with this notice. This information is intended as a guide only. You may have other legal rights and obligations.

Should you have any queries in relation to this notice, please contact Heidi Case of the Department of Environment and Resource Management on telephone (07) 4699 4306.

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Department of Environment and Resource Management

Notice

Notice of extension of decision period

sch4p4(6) Personal information

Signature

23/2/2011

Date

Rob Spalding
Manager
Department of Environment and Resource Management

Enquiries:
Department of Environment and Resource Management
173 Hume St Toowoomba
PO Box 731 TOOWOOMBA QLD 4350
Ph. 4699 4306

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Department of Environment and Resource Management

File Note

File Reference: TWB2411

Subject: Centrel Pty Ltd Partial Surrender Applications

Print and file when complete.

Date: 23 February 2011

Central Pty Ltd applied to partially surrender ENRE00876909 by removing Warwick Depot located at McEvoy Street, Warwick (Lot 10 RP 811819) s.73 - irrelevant from the registration certificate.

A review of the applications showed that the audit statements were incomplete with no details being provided regarding the final land use of each site. A conversation with sch4p4(6) Persona National Environmental Manager revealed that Centrel had very little knowledge of the sites and thought that the sites may have been sold. As a result, I have asked [redacted] to supply the department with information confirming the status of the sites, including who has ownership of the depots, whether they were still in use or had been decommissioned. I told her that if the sites had been sold the new owners would need to apply for a '*continuing registration certificate'* which would require Centrel to be a dual signatory.

Section 73O of the *EP Act 1994* does not provide for the issuing of information requests, instead the department may simply grant or refuse the application. I believe it would not be in the departments best interest to refuse the application outright at this stage and as such have prepared a '*notice of extension of decision period'* to allow the applicant additional time to provide further information to the department outside of the 20 business day decision period.

In the event that the site has in fact been transferred, the application can then be refused and the applicants advised that the new owners need to apply for a continuing registration certificate.

Heidi Case
Environmental Officer
sch4p4(6) Personal inform

Rob Spalding
A/ Manager
Environmental Services

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R S A: Cover Sheet

Type of Approval or Permit: Partial Surrender

☐ Environmental Protection Regulations
☐ Environmental Protection Act – Petroleum & Gas
☒ Environmental Protection Act – Other
☐ Environmental Protection (Waste Management) Regulation 2000
☐ Integrated Planning Act - Coastal Management
☐ Integrated Planning Act - ERA's
☐ Integrated Planning Act - Contaminated Land
☐ Integrated Planning Act - Heritage
☐ Integrated Planning Act – Referral Advice

☐ Environmental Protection Act – Mining Activities (Tenure Type & number.....)

Name of Applicant: Cashel Pty Ltd

Registered office address: 254 Burwood Rd
Hawthorn West VIC 3122

Copy to be sent to:

Contact Officer: Hugh Case Project Reference Number: 222869

Permit No.: ENRE00876909 FILE NUMBER: TWB 2411

DECISION: ☑ Approved ☐ Deferred ☐ Not Approved

sch4p4(6) Personal informa

Manager's Signature: Date Approved: 11/4/11 Date Posted:

Registered Post No. Date Faxed:

APPROVAL – LICENCE ISSUE/REISSUE	
☐ Register updated ☐ Ecotrack updated with all details entered and approval attached ☐ Permit sent to applicant with letter ☐ Returned to Project Manager ☐ Tracking sheet and filed.	IF ALL TICKED..... RETURN FINAL COPIES TO REGION FILES
REFUSAL – RSA NOT REQUIRING LICENCE ISSUE/REISSUE	
☐ Letter sent to applicant ☐ Register and Ecotrack updated (date of decision, letter to applicant, and final tick)	IF ALL TICKED..... RETURN FINAL COPIES TO REGION FILES

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Department of Environment and Resource Management

Registration certificate

Environmental Protection Act 1994

Registration certificate

No: ENRE00876909

This registration certificate is issued by the administering authority and takes effect from: 11-APR-2011.

This registration certificate is issued by the administering authority and is a replacement document for the original approval.

The anniversary day for the purposes of the Annual Return remains: 10 February of each year

This registration certificate is a requirement of section 73F of the *Environmental Protection Act 1994* and authorises the registered operator to undertake the activity listed below at the following place; subject to the conditions set out in a development approval attached to the premises, or the relevant code of environmental compliance.

Registered Operator:-
Centrel Pty Ltd
254 Burwood Road
HAWTHORN WEST VIC 3122

Place:
Lot 4 Plan RP93412

Located at:
246-252 Anzac Avenue,TOOWOOMBA QLD 4350

Registered Activity:
ERA 8 Chemical storage Threshold 3(b) - storing more than 500m3 of chemicals of class C1 or C2 combustible liquids under AS 1940 or dangerous goods class 3

sch4p4(6) Personal information

Ruth Brown
Department of Environment and Resource Management
Environmental Protection Act 1994

11-APR-2011

Department of Environment and Resource Management
www.derm.qld.gov.au ABN 46 640 294 485

Queensland Government

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Request for Statutory Approval
RSA Number: SW 620 and 621

Request to:	Grant an application for a partial Surrender of a registration certificate
Subject:	Centrel Pty Ltd: Development Approval WT0554 and Registration Certificate ENRE00876909
File:	TWB2411

1. Background

Centrel Pty Ltd have applied to partially surrender Registration Certificate ENRE00876909 issued against development approval WT0554 on the 17 February 2011. The applicant wishes to remove their Warwick Depot located at McEvoy Street, Warwick (Lot 10 RP 811819) and s.73 - irrelevant Centrel Pty Ltd conducted on-site environmentally relevant activity 8(3b) – Chemical storage of dangerous good class 3 or class 1 or 2 flammables and combustibles under AS1940 >10-500 m^3.

An initial review of the applications showed that the audit statements were incomplete with no details being provided regarding the final land use of each site. On the 23 February 2011, I contacted sch4p4(6) Persona (*National Environmental Manager*) who revealed that Centrel had very little knowledge of the sites and thought that the sites may have been sold. As a result, was asked to supply the department with information confirming the status of the sites, including who has ownership of the depots, whether they were still in use or had been decommissioned.

On 6th April 2011 sch4p4(6) Perso (Reliance Petroleum) informed the department that:

s.73 - irrelevant

- Warwick Depot – Demolition commenced 1 October 2007. The site is currently being remediated prior to sale. BP's development application for demolition was provided as evidence (NOTE: Letter not signed).

In assessing the surrender application the checklist for requirements for surrender of a registration certificate was used and relevant EPPs and standard criteria were considered.

2. Issues

There are no specific conditions in the development approval relating to final rehabilitation. However, based on the information provided it is unlikely that the sites pose any residual risk of environmental harm as sites have been remediated, infrastructure removed and sold off.

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3. Recommendation

It is recommended that the partial surrender application for Centrel Pty Ltd be accepted and the applicant notified.

sch4p4(6) Personal informa

11/4/2011
Heidi Case
Environmental Officer

sch4p4(6) Personal information

Ruth Brown
A/Manager
Environmental Services

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